Guidance for CBA spreadsheet model

Tab	Instructions
Option summary	Provide a description of the stated aim / investment decision contained within this CBA analysis workbook, along with a list of options considered to me Also include here the short list of options contained within this workbook which have been fully costed and specify which option has been adopted follo business plan submission.
Fixed data	Enter pre-tax WACC and prices consistent with your business plan
Baseline scenario	Enter costs and benefits associated with the baseline scenario. The baseline scenario represents status quo; that is the cost of business as usual in the a intervention. Where business as usual is not an option i.e. an investment intervention of some kind is required DNOs should chose the option with the lowest investi scenario
Working baseline	Show any calculation used to derive the values in your baseline scenario
Option 1	Enter costs and benefits *over and above the baseline scenario* i.e. the marginal or incremental costs / benefits of the option being considered. Enter capitalisation rates consistent with your business plan.
Working 1	Show any calculation used to derive the values in your CBA

Colour code:

User populated cells
Fixed data
Summation formula
Other formula

The user should populate the light blue cells. All other cells are either fixed or auto-populated.

Enter costs / benefits in 2012/13 prices (£m).
Costs should be entered as negative values.
Benefits (i.e. avoided costs) should be entered a positive values.

Costs entered should correspond to values set out in company business plans i.e. should exclude RPEs and include ongoing efficiencies consistent with assumptions contained in your business plan submis

Copy *Option 1 worksheet & workings 1* for each CBA option and label these *option 2 & workings 2* etc.

Where a 'do minimum option' exists, Option 1 should represent your 'do minimum' or 'reference scenario' e.g. do nothing, ongoing maintenance of existing asset or the option which requires the minim

Use the relevant *Workings worksheet* to demonstrate any calculation/information that can support the costs and benefits you have entered for each option. This is free fill and provides you with an oppo believe will assist Ofgem in evaluating/understanding your CBA.

Please highlight your chosen option by colouring the worksheet tab yellow.

Purpose of CBA: describe the primary driver of the investment decision

Savings from investment in the LV automatic reclosers

If investment is to replace an existing asset / asset class, please state the condition of the asset / asset class (HI / CI etc.)

List below all options considered to meet the stated aim

Options considered / project name	Comment

List below the short list of those options which have been costed within this CBA workbook

Option no.	Options considered	Decision	Comment	For the chosen option only, provide detail of where CBA expenditure included in this CBA is reported in the BPDT pack. e.g. LV swtichgear BPDT CV3 rows 15 to 22.	NPVs based on payback periods				
					16 years	24 years	32 years	45 years	DNO view
1	installing APRS	Adopted			£2.70	£1.64	£0.94	£0.23	
2					£0.00	£0.00	£0.00	£0.00	
3					£0.00	£0.00	£0.00	£0.00	
4									
5									

If more options are costed, please copy *Option 1* and *workings 1* worksheets and add detail to the short list table above.

Parameters

pre-tax WACC	3.9%	*enter DNO specific pre-tax WACC figure*
Discount Rate <= 30 years	3.5%	
Discount Rate > 30 years	3.0%	
Discount rate for safety	1.5%	
Assumed Asset Life (Years)	45	

RPI INDICES

Using yearly averages (April to March)

Index		convert to 2012/13
Convert from	2003/04	1.3409
	2004/05	1.3004
	2005/06	1.2670
	2006/07	1.2214
	2007/08	1.1730
	2008/09	1.1392
	2009/10	1.1340
	2010/11	1.0804
	2011/12	1.0309
	2012/13	1.0000

Prices

	2012/13 prices
Losses (£/MWh)	£48.42
CI (£s per interruption)	£10.47
CML (£s per minute lost)	£0.26
Cost per fatality (£m)[2]	£1.79
Cost per major injury (£m)[2]	£0.03
Cost per litre oil (£/litre)	£36

	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033
Traded carbon price (£/t 2010/11)[1]	6.76	7.10	7.55	8.03	8.55	15.26	21.97	28.68	35.39	42.10	48.81	55.52	62.23	68.94	75.65	81.00	88.00	95.00
traded carbon price (£/t 2012/13 prices)	7.30	7.67	8.16	8.68	9.24	16.49	23.74	30.98	38.23	45.48	52.73	59.98	67.23	74.48	81.73	87.51	95.07	102.63
Electricity GHG conversion factor (tonnes per MWh)[3]	0.503	0.488	0.474	0.459	0.445	0.430	0.416	0.401	0.387	0.372	0.358	0.343	0.329	0.314	0.300	0.285	0.271	0.256

	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35
	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050
Traded carbon price (£/t 2010/11)[1]	102.00	109.00	116.00	122.00	129.00	136.00	143.00	150.00	157.00	164.00	171.00	178.00	184.00	191.00	198.00	205.00	212.00
traded carbon price (£/t 2012/13 prices)	110.20	117.76	125.32	131.80	139.37	146.93	154.49	162.05	169.62	177.18	184.74	192.30	198.79	206.35	213.91	221.47	229.04
Electricity GHG conversion factor (tonnes per MWh)[3]	0.242	0.227	0.213	0.198	0.184	0.169	0.155	0.140	0.126	0.111	0.097	0.082	0.068	0.053	0.039	0.024	0.010

	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52
	2051	2052	2053	2054	2055	2056	2057	2058	2059	2060	2061	2062	2063	2064	2065	2066	2067
Traded carbon price (£/t 2010/11)[1]	220.00	227.00	234.00	241.00	248.00	256.00	262.00	269.00	276.00	282.00	287.00	292.00	297.00	301.00	305.00	309.00	312.00
traded carbon price (£/t 2012/13 prices)	237.68	245.24	252.80	260.37	267.93	276.57	283.05	290.62	298.18	304.66	310.06	315.47	320.87	325.19	329.51	333.83	337.07
Electricity GHG conversion factor (tonnes per MWh)[3]	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.010

[1] https://www.gov.uk/carbon-valuation
[2] http://www.hse.gov.uk/risk/theory/alarpcheck.htm
[3] http://www.defra.gov.uk/publications/2012/05/30/pb13773-2012-ghg-conversion/

note: 2016 to 2030 DECC's updated traded sector carbon values published Oct 2012, 2031 onwards based on DECC carbon values published Oct 2011.
note: HSE values as at Q3 2003
note: figures taken from 2012 Guideline to Defra / DECC's GHG conversion factors for company reporting, 'new 2010' factor annex 3 table 3(c).

■ Exclude societal benefits

CBA Option 1 — **LV Auto-reclose devices**

Term (years from first out flow)	NPV (£m)
16	£2.70
24	£1.64
32	£0.94
45	£0.23
first year of investment out flow	1

Section	Item	Calculation	Units	RIIO-ED1								RIIO-ED2				
				1	2	3	4	5	6	7	8	9	10	11	12	13
		Calculation	Units	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028
Investment	Refurbishment		£m	(13.54)												
Investment	Please specify		£m													
Investment	Please specify		£m													
Investment	Please specify		£m													
Investment	Please specify		£m													
Investment	Total investment		£m	(13.54)	-	-	-	-	-	-	-	-	-	-	-	-
Avoided DNO costs	Worst Served Customers	Avoided EGS2 failures	£m	0.17	0.23	0.23	0.23	0.23	0.23	0.23	0.23					
Avoided DNO costs	Trouble Call / faults	Overtime savings	£m	0.20	0.27	0.28	0.29	0.29	0.30	0.31	0.32					
Avoided DNO costs	Trouble Call / faults	Avoided annual maintenance cost	£m	0.07	0.08	0.08	0.08	0.08	0.09	0.09	0.09					
Avoided DNO costs	Please specify		£m													
Avoided DNO costs	Please specify		£m													
Avoided DNO costs	Please specify		£m													
Avoided DNO costs	Total avoided DNO costs		£m	0.44	0.58	0.59	0.59	0.60	0.61	0.62	0.63	-	-	-	-	-
	Total DNO net benefits before capitalisation	(1) = investment + DNO benefits	£m	(13.10)	0.58	0.59	0.59	0.60	0.61	0.62	0.63	-	-	-	-	-
	Capitalisation rates	(2)	%	70.0%	70.0%	70.0%	70.0%	70.0%	70.0%	70.0%	70.0%	70.0%	70.0%	70.0%	70.0%	70.0%
	Capitalised investment	(3)=(1)x(2)	£m	(9.17)	0.40	0.41	0.42	0.42	0.43	0.44	0.44	-	-	-	-	-
	Investment to be expensed	(4)=(1)-(3)	£m	(3.93)	0.17	0.18	0.18	0.18	0.18	0.19	0.19	-	-	-	-	-
	Depreciation	(5)=∑(5)$_t$	£m	-	(0.20)	(0.19)	(0.19)	(0.18)	(0.17)	(0.16)	(0.15)	(0.14)	(0.14)	(0.14)	(0.14)	(0.14)
	Cost of Capital	(6)=avg[(6^{cl}),(6^{op})]xWACC	£m	(0.18)	(0.35)	(0.32)	(0.30)	(0.28)	(0.25)	(0.23)	(0.21)	(0.19)	(0.19)	(0.18)	(0.18)	(0.17)
	Total Net DNO benefits	**(7)=(4)+(5)+(6)**	**£m**	**(4.11)**	**(0.38)**	**(0.34)**	**(0.31)**	**(0.27)**	**(0.23)**	**(0.20)**	**(0.16)**	**(0.33)**	**(0.32)**	**(0.32)**	**(0.31)**	**(0.31)**
Societal benefits (£m) i.e. costs avoided	Losses		£m	-	-	-	-	-	-	-	-	-	-	-	-	-
Societal benefits (£m) i.e. costs avoided	CO2e associated with losses		£m	-	-	-	-	-	-	-	-	-	-	-	-	-
Societal benefits (£m) i.e. costs avoided	Customer interruptions (CI)		£m	0.24	0.48	0.48	0.48	0.48	0.48	0.48	0.48	-	-	-	-	-
Societal benefits (£m) i.e. costs avoided	Customer minutes lost (CML)		£m	0.54	1.07	1.07	1.07	1.07	1.07	1.07	1.07	-	-	-	-	-
Societal benefits (£m) i.e. costs avoided	Other GHG emissions (CO2e) i.e. not associated with losses		£m	-	-	-	-	-	-	-	-	-	-	-	-	-
Societal benefits (£m) i.e. costs avoided	Fatality		£m	-	-	-	-	-	-	-	-	-	-	-	-	-
Societal benefits (£m) i.e. costs avoided	Major injury		£m	-	-	-	-	-	-	-	-	-	-	-	-	-
Societal benefits (£m) i.e. costs avoided	Oil leakage		£m	-	-	-	-	-	-	-	-	-	-	-	-	-
Societal benefits (£m) i.e. costs avoided	Other 1 (specify)		£m													
Societal benefits (£m) i.e. costs avoided	Other 2 (specify)		£m													
Societal benefits (£m) i.e. costs avoided	Other 3 (specify)		£m													
Societal benefits (£m) i.e. costs avoided	**Total societal net benefits**		**£m**	**0.78**	**1.55**	**1.55**	**1.55**	**1.55**	**1.55**	**1.55**	**1.55**	**-**	**-**	**-**	**-**	**-**
	Net benefits		**£m**	**(3.33)**	**1.18**	**1.21**	**1.25**	**1.28**	**1.32**	**1.35**	**1.39**	**(0.33)**	**(0.32)**	**(0.32)**	**(0.31)**	**(0.31)**
	Discount factor	=1/[(1+SRTP)^n]		0.97	0.93	0.90	0.87	0.84	0.81	0.79	0.76	0.73	0.71	0.68	0.66	0.64
	Discount factor (safety)	=1/[(1+PTPR)^n]		0.99	0.97	0.96	0.94	0.93	0.91	0.90	0.89	0.87	0.86	0.85	0.84	0.82
	Discounted net benefits		£m	(3.22)	1.10	1.09	1.09	1.08	1.07	1.06	1.05	(0.24)	(0.23)	(0.22)	(0.21)	(0.20)
	Cumulative discounted net benefits		**£m**	**(3.22)**	**(2.12)**	**(1.03)**	**0.06**	**1.14**	**2.21**	**3.27**	**4.33**	**4.08**	**3.85**	**3.64**	**3.43**	**3.23**

Item	RIIO-ED2			RIIO-ED3								RIIO-ED4	
	14	15	16	17	18	19	20	21	22	23	24	25	26
	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041
Refurbishment													
Please specify													
Please specify													
Please specify													
Please specify													
Total investment	-	-	-	-	-	-	-	-	-	-	-	-	-
Worst Served Customers													
Trouble Call / faults													
Trouble Call / faults													
Please specify													
Please specify													
Please specify													
Total avoided DNO costs	-	-	-	-	-	-	-	-	-	-	-	-	-
Total DNO net benefits before capitalisation	-	-	-	-	-	-	-	-	-	-	-	-	-
Capitalisation rates	70.0%	70.0%	70.0%	70.0%	70.0%	70.0%	70.0%	70.0%	70.0%	70.0%	70.0%	70.0%	70.0%
Capitalised investment	-	-	-	-	-	-	-	-	-	-	-	-	-
Investment to be expensed	-	-	-	-	-	-	-	-	-	-	-	-	-
Depreciation	(0.14)	(0.14)	(0.14)	(0.14)	(0.14)	(0.14)	(0.14)	(0.14)	(0.14)	(0.14)	(0.14)	(0.14)	(0.14)
Cost of Capital	(0.16)	(0.16)	(0.15)	(0.15)	(0.14)	(0.14)	(0.13)	(0.13)	(0.12)	(0.12)	(0.11)	(0.11)	(0.10)
Total Net DNO benefits	**(0.30)**	**(0.30)**	**(0.29)**	**(0.29)**	**(0.28)**	**(0.28)**	**(0.27)**	**(0.26)**	**(0.26)**	**(0.25)**	**(0.25)**	**(0.24)**	**(0.24)**
Losses	-	-	-	-	-	-	-	-	-	-	-	-	-
CO2e associated with losses	-	-	-	-	-	-	-	-	-	-	-	-	-
Customer interruptions (CI)	-	-	-	-	-	-	-	-	-	-	-	-	-
Customer minutes lost (CML)	-	-	-	-	-	-	-	-	-	-	-	-	-
Other GHG emissions (CO2e) i.e. not associated with losses	-	-	-	-	-	-	-	-	-	-	-	-	-
Fatality	-	-	-	-	-	-	-	-	-	-	-	-	-
Major injury	-	-	-	-	-	-	-	-	-	-	-	-	-
Oil leakage	-	-	-	-	-	-	-	-	-	-	-	-	-
Other 1 (specify)													
Other 2 (specify)													
Other 3 (specify)													
Total societal net benefits	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Net benefits	**(0.30)**	**(0.30)**	**(0.29)**	**(0.29)**	**(0.28)**	**(0.28)**	**(0.27)**	**(0.26)**	**(0.26)**	**(0.25)**	**(0.25)**	**(0.24)**	**(0.24)**
Discount factor	0.62	0.60	0.58	0.56	0.54	0.52	0.50	0.49	0.47	0.45	0.44	0.42	0.41
Discount factor (safety)	0.81	0.80	0.79	0.78	0.76	0.75	0.74	0.73	0.72	0.71	0.70	0.69	0.68
Discounted net benefits	(0.19)	(0.18)	(0.17)	(0.16)	(0.15)	(0.14)	(0.14)	(0.13)	(0.12)	(0.12)	(0.11)	(0.10)	(0.10)
Cumulative discounted net benefits	**3.05**	**2.87**	**2.70**	**2.54**	**2.39**	**2.25**	**2.11**	**1.98**	**1.86**	**1.75**	**1.64**	**1.53**	**1.44**

Item	RIIO-ED4						RIIO-ED5						
	27	28	29	30	31	32	33	34	35	36	37	38	39
	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051	2052	2053	2054
Refurbishment													
Please specify													
Please specify													
Please specify													
Please specify													
Total investment	-	-	-	-	-	-	-	-	-	-	-	-	-
Worst Served Customers													
Trouble Call / faults													
Trouble Call / faults													
Please specify													
Please specify													
Please specify													
Total avoided DNO costs	-	-	-	-	-	-	-	-	-	-	-	-	-
Total DNO net benefits before capitalisation	-	-	-	-	-	-	-	-	-	-	-	-	-
Capitalisation rates	70.0%	70.0%	70.0%	70.0%	70.0%	70.0%	70.0%	70.0%	70.0%	70.0%	70.0%	70.0%	70.0%
Capitalised investment	-	-	-	-	-	-	-	-	-	-	-	-	-
Investment to be expensed	-	-	-	-	-	-	-	-	-	-	-	-	-
Depreciation	(0.14)	(0.14)	(0.14)	(0.14)	(0.14)	(0.14)	(0.14)	(0.14)	(0.14)	(0.14)	(0.14)	(0.14)	(0.14)
Cost of Capital	(0.09)	(0.09)	(0.08)	(0.08)	(0.07)	(0.07)	(0.06)	(0.06)	(0.05)	(0.05)	(0.04)	(0.04)	(0.03)
Total Net DNO benefits	**(0.23)**	**(0.23)**	**(0.22)**	**(0.22)**	**(0.21)**	**(0.21)**	**(0.20)**	**(0.19)**	**(0.19)**	**(0.18)**	**(0.18)**	**(0.17)**	**(0.17)**
Losses	-	-	-	-	-	-	-	-	-	-	-	-	-
CO2e associated with losses	-	-	-	-	-	-	-	-	-	-	-	-	-
Customer interruptions (CI)	-	-	-	-	-	-	-	-	-	-	-	-	-
Customer minutes lost (CML)	-	-	-	-	-	-	-	-	-	-	-	-	-
Other GHG emissions (CO2e) i.e. not associated with losses	-	-	-	-	-	-	-	-	-	-	-	-	-
Fatality	-	-	-	-	-	-	-	-	-	-	-	-	-
Major injury	-	-	-	-	-	-	-	-	-	-	-	-	-
Oil leakage	-	-	-	-	-	-	-	-	-	-	-	-	-
Other 1 (specify)													
Other 2 (specify)													
Other 3 (specify)													
Total societal net benefits	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Net benefits	**(0.23)**	**(0.23)**	**(0.22)**	**(0.22)**	**(0.21)**	**(0.21)**	**(0.20)**	**(0.19)**	**(0.19)**	**(0.18)**	**(0.18)**	**(0.17)**	**(0.17)**
Discount factor	0.40	0.38	0.37	0.36	0.40	0.39	0.38	0.37	0.36	0.35	0.33	0.33	0.32
Discount factor (safety)	0.67	0.66	0.65	0.64	0.63	0.62	0.61	0.60	0.59	0.59	0.58	0.57	0.56
Discounted net benefits	(0.09)	(0.09)	(0.08)	(0.08)	(0.08)	(0.08)	(0.08)	(0.07)	(0.07)	(0.06)	(0.06)	(0.06)	(0.05)
Cumulative discounted net benefits	**1.34**	**1.26**	**1.18**	**1.10**	**1.02**	**0.94**	**0.86**	**0.79**	**0.72**	**0.66**	**0.60**	**0.54**	**0.49**

Item	RIIO-ED5	RIIO-ED6								RIIO-ED7			
	40	41	42	43	44	45	46	47	48	49	50	51	52
	2055	2056	2057	2058	2059	2060	2061	2062	2063	2064	2065	2066	2067
Refurbishment													
Please specify													
Please specify													
Please specify													
Please specify													
Total investment	-	-	-	-	-	-							
Worst Served Customers													
Trouble Call / faults													
Trouble Call / faults													
Please specify													
Please specify													
Please specify													
Total avoided DNO costs	-	-	-	-	-	-	-	-	-	-	-	-	-
Total DNO net benefits before capitalisation	-	-	-	-	-	-	-	-	-	-	-	-	-
Capitalisation rates	70.0%	70.0%	70.0%	70.0%	70.0%	70.0%							
Capitalised investment	-	-	-	-	-	-							
Investment to be expensed	-	-	-	-	-	-							
Depreciation	(0.14)	(0.14)	(0.14)	(0.14)	(0.14)	(0.14)	(0.14)	0.07	0.06	0.05	0.04	0.03	0.02
Cost of Capital	(0.02)	(0.02)	(0.01)	(0.01)	(0.00)	0.00	0.01	0.01	0.01	0.00	0.00	0.00	0.00
Total Net DNO benefits	**(0.16)**	**(0.16)**	**(0.15)**	**(0.15)**	**(0.14)**	**(0.14)**	**(0.13)**	**0.07**	**0.06**	**0.05**	**0.04**	**0.03**	**0.02**
Losses	-	-	-	-	-	-	-	-	-	-	-	-	-
CO2e associated with losses	-	-	-	-	-	-	-	-	-	-	-	-	-
Customer interruptions (CI)	-	-	-	-	-	-	-	-	-	-	-	-	-
Customer minutes lost (CML)	-	-	-	-	-	-	-	-	-	-	-	-	-
Other GHG emissions (CO2e) i.e. not associated with losses	-	-	-	-	-	-	-	-	-	-	-	-	-
Fatality	-	-	-	-	-	-	-	-	-	-	-	-	-
Major injury	-	-	-	-	-	-	-	-	-	-	-	-	-
Oil leakage	-	-	-	-	-	-	-	-	-	-	-	-	-
Other 1 (specify)													
Other 2 (specify)													
Other 3 (specify)													
Total societal net benefits	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Net benefits	**(0.16)**	**(0.16)**	**(0.15)**	**(0.15)**	**(0.14)**	**(0.14)**	**(0.13)**	**0.07**	**0.06**	**0.05**	**0.04**	**0.03**	**0.02**
Discount factor	0.31	0.30	0.29	0.28	0.27	0.26	0.26	0.25	0.24	0.23	0.23	0.22	0.22
Discount factor (safety)	0.55	0.54	0.54	0.53	0.52	0.51	0.50	0.50	0.49	0.48	0.48	0.47	0.46
Discounted net benefits	(0.05)	(0.05)	(0.04)	(0.04)	(0.04)	(0.04)	(0.03)	0.02	0.02	0.01	0.01	0.01	0.00
Cumulative discounted net benefits	**0.44**	**0.39**	**0.35**	**0.31**	**0.27**	**0.23**	**0.20**	**0.22**	**0.23**	**0.25**	**0.26**	**0.26**	**0.27**

Non-DNO (eg societal) benefits

Enter values as increments (delta) relative to your reference scenario. If this is your reference scenario enter 0. Reductions are entered as positive numbers and increases as negative numbers.

Section	Item	Units	1	2	3	4	5	6	7	8	9	10	11	12	13
Societal net benefits (impact relative to business as usual scenario)	Reduced losses	MWh													
Societal net benefits (impact relative to business as usual scenario)	Reduced emissions associated with losses	tCO2e	-	-	-	-	-	-	-	-	-	-	-	-	-
Societal net benefits (impact relative to business as usual scenario)	Reduced number of customers interrupted	no.	23,011	46,022	46,022	46,022	46,022	46,022	46,022	46,022					
Societal net benefits (impact relative to business as usual scenario)	Reduced customer minutes lost	Mins	2,057,801	4,115,602	4,115,602	4,115,602	4,115,602	4,115,602	4,115,602	4,115,602					
Societal net benefits (impact relative to business as usual scenario)	Reduced emissions (not associated with losses)[1]	tCO2e													
Societal net benefits (impact relative to business as usual scenario)	Reduced probability of fatality[2]	%													
Societal net benefits (impact relative to business as usual scenario)	Reduced probability of major injury[2]	%													
Societal net benefits (impact relative to business as usual scenario)	Reduced oil leakage	Litres													

Item	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52
Reduced losses																																							
Reduced emissions associated with losses	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Reduced number of customers interrupted																																							
Reduced customer minutes lost																																							
Reduced emissions (not associated with losses)[1]																																							
Reduced probability of fatality[2]																																							
Reduced probability of major injury[2]																																							
Reduced oil leakage																																							

[1] Includes all GHG not associated with losses e.g. SF6 converted to tCO2e using Defra conversion factors
http://www.defra.gov.uk/publications/2012/05/30/pb13773-2012-ghg-conversion/
Where losses are entered in terms of MWh, the CO2e associated with those losses will be calculated based on an assumed GHG conversion factor. The tCO2e are monetised using DECC traded carbon values.
All other GHG emissions not associated with losses should be entered in row 90 to avoid double counting.

[2] http://www.hse.gov.uk/risk/theory/alarpcheck.htm