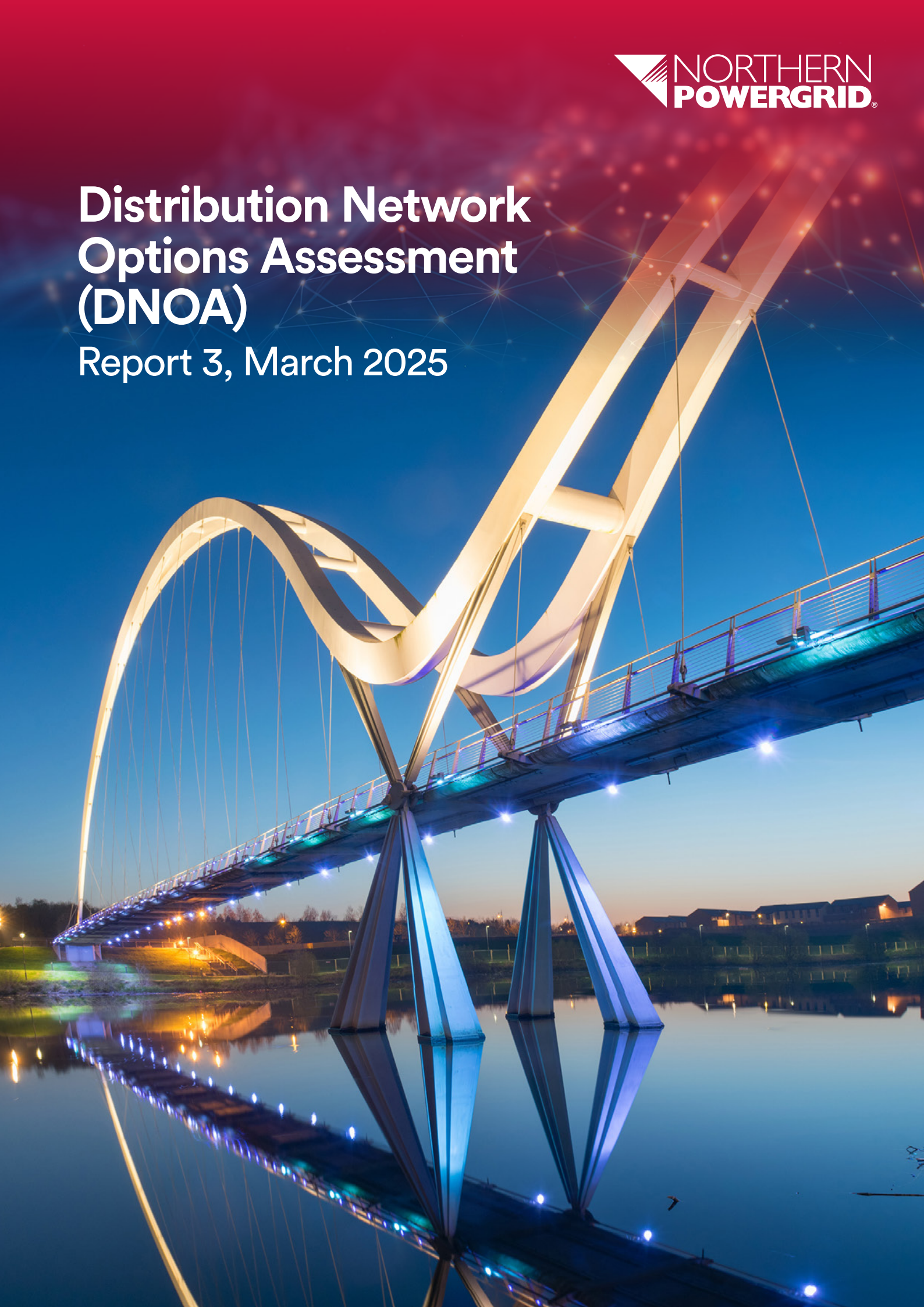


Distribution Network Options Assessment (DNOA)

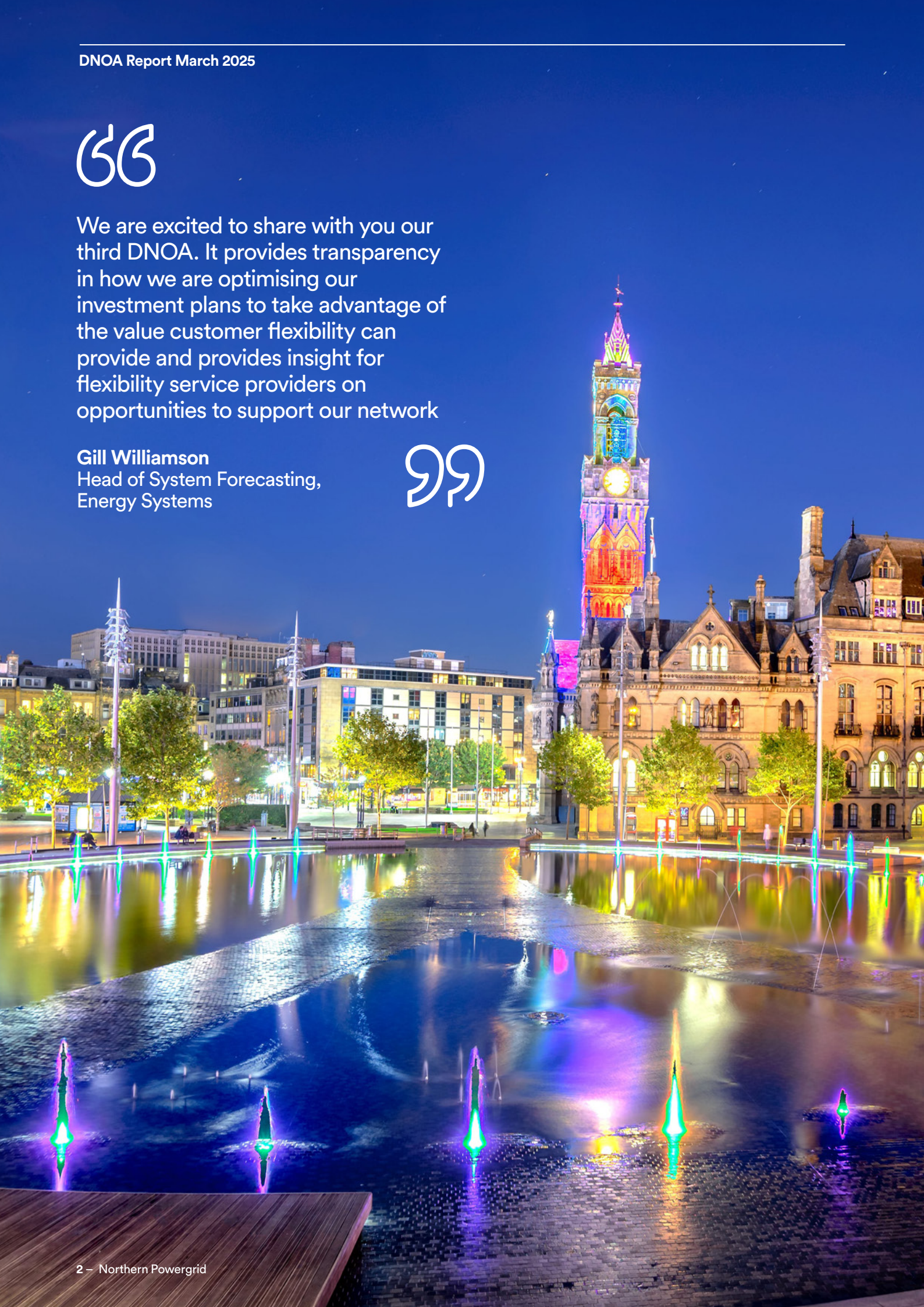
Report 3, March 2025





We are excited to share with you our third DNOA. It provides transparency in how we are optimising our investment plans to take advantage of the value customer flexibility can provide and provides insight for flexibility service providers on opportunities to support our network

Gill Williamson
Head of System Forecasting,
Energy Systems



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Introduction

This Distribution Network Options Assessment (DNOA) report presents Northern Powergrid’s short term plans for the use of flexibility and conventional reinforcement to manage network capacity. We are committed to being transparent in our investment decision making to demonstrate our Flexibility First approach in practice and highlight opportunities for Flexibility Services.

Northern Powergrid is responsible for the electricity distribution network across the North East, Yorkshire, and northern Lincolnshire. Across our region, we power the daily lives of 8 million people and 3.9 million homes and businesses.

Our responsibility for the electricity distribution network is covered by our two licence areas - Northern Powergrid North East and Northern Powergrid Yorkshire. As the company responsible for managing the network in these areas, we are committed to delivering reliable and resilient electricity, while preparing the network to support regional and national net zero ambitions.

As the demand for electricity grows in line with low carbon technology uptake such as electric vehicles and heat pumps, our network requires development. We will take a ‘flexibility first’ approach to network development to accommodate growing demand.

This approach will deliver the most cost-effective solutions for our customers while transforming our network into a flexible, future-ready distribution network which will support net zero.

The March 2025 DNOA

The DNOA is an important part of the development of a network that serves our region’s needs. This document is our first publication of the DNOA report in 2025. We are committed to publishing a version of this report at least twice a year to ensure we are continuously evaluating network distribution, identifying new opportunities for flexibility and updating our strategies when necessary.

Our decision-making on flexibility requirements is informed by assessments of how our network will cope with the demands forecasted in our Distribution Future Energy Scenarios (DFES) and the ceiling prices determined using the Common Evaluation Methodology. More information on this is detailed in the DNOA methodology document.

The purpose of the revision of our DNOA report is to transparently inform our stakeholders of the latest investment decisions we are taking. This allows scrutiny of our decisions and ensures our plans are informing those of our stakeholders.



March 2025 DNOA sites

This DNOA report covers twenty-six primary substations or supply points across our network that are forecast to experience load-related constraints within the next five years. The outcomes of our Flexibility Services tenders are reflected in the DNOA intervention decisions included in this report for all schemes where we have procured Flexibility Services.

- Ten of the twenty-six schemes (Starbeck, Faraday Street, Husthwaite, Monkseaton, Ripon, Crowle, Kirkburn, Moor Road, Hemsworth and Martongate) were included in the previous DNOA (Oct 2024).
- The other sixteen schemes (Thirsk, Darlington West, Fawdon T1, Seaton Burn T1, Prissick, Wheatacre Road, Audby Lane, Gibson Lane, Hayton, Commonsides Lane, Rodley Lane, Saint Andrews Road 132/33kV, Barrow, Belmont Avenue, Bramley and Scartho) are new additions due to forecasting of emerging capacity requirements.

DNOA outcomes

This DNOA report provides the most up to date information on our constrained asset intervention volumes, DNOA intervention decisions, and flexibility requirements, alongside asset loading data – all of which is provided on the schemes’ pages. The rationale of the DNOA intervention decisions, along with detailed descriptions of constraints, can also be found in the corresponding report pages for each scheme named below.



Please contact our System Forecasting team opendata@northernpowergrid.com if you have any feedback or questions.



Intervention decision types



There are four separate intervention decision types¹ signalled within this report.

Reinforcement

This refers to the provision of additional network capacity to alleviate network constraints through smart and conventional reinforcement. This includes replacing existing assets with new ones with a greater rating or installing additional assets to increase network capacity. Reinforcement is triggered when insufficient flexibility has been identified in the market with the option to delay or cancel reinforcement part of the way through when sufficient flexibility becomes available. Reinforcement is also triggered when the construction lead time of the reinforcement solution is equal to the remaining time predicted until load growth becomes unmanageable.

Schemes:

- Gibson Lane
- Hayton

Flexibility / Reinforcement

In some cases, a combination of flexibility and conventional reinforcement may be necessary if flexibility alone is insufficient to meet anticipated growth in peak demand. Partial flexibility procurement can be used to manage constraints during reinforcement works and stimulate the market to create liquidity.

Schemes:

- Starbeck
- Crowle

Flexibility

Refers to the DNOA intervention decision of deploying Flexibility Services to alleviate network constraints. Flexibility Services are where customers can actively manage their demand or generation to help avoid network constraints. Total flexibility procured amount is confirmed once we have entered into contracts with a flexibility service provider to provide energy to meet peak demand, or to lower consumption during peak hours.

Schemes:

- Faraday Street
- Wheatacre Road
- Kirkburn
- Audby Lane
- Husthwaite
- Monkseaton


Signpost

Refers to the open call made to the flexibility market listing potential parts of the network that may require Flexibility Services within the next five years.

Schemes:

- Ripon
- Thirsk
- Darlington West
- Fawdon T1
- Seaton Burn T1
- Prissick
- Moor Road
- Hemsworth
- Commons Lane
- Martongate
- Rodley Lane
- Saint Andrews Road 132/33kV
- Barrow
- Belmont Avenue
- Bramley
- Scartho

¹ https://northernpowergrid.opendatasoft.com/api/explore/v2.1/catalog/datasets/distribution-network-options-assessment-dnoa/alternative_exports/northern_powergrid_dnoa_methodology_pdf/



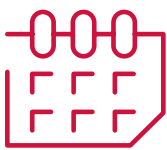
North East substations

Starbeck

33/11 kV SUBSTATION



DNOA intervention decision:
FLEXIBILITY / REINFORCEMENT



Constraint season:
Autumn and Winter



Flexibility ceiling price (£/MWh):
TBC



Reinforcement delivery time (years):
TBC

Postal sectors supplied from Starbeck Substation:

HG1 3; HG1 4; HG2 7;
HG2 8; HG3 1; HG3 3;
HG5 0; HG5 8; HG5 10

Scheme Description:

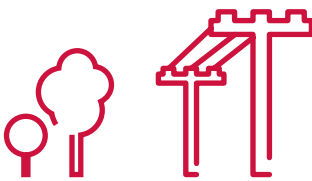
- Starbeck 33/11 kV substation is equipped with 2x 15/18.75 MVA transformers, and has a firm capacity of 21.1 MVA.
- Network load is forecasted to exceed firm capacity in 2025/26.
- We have currently not secured sufficient flexibility services to date to defer network reinforcement and as such have initiated reinforcement works. We will utilise contracted flexibility services during build in order to manage risk on the network and will continue to tender for flexibility services with the option to stall construction if efficient to do so.



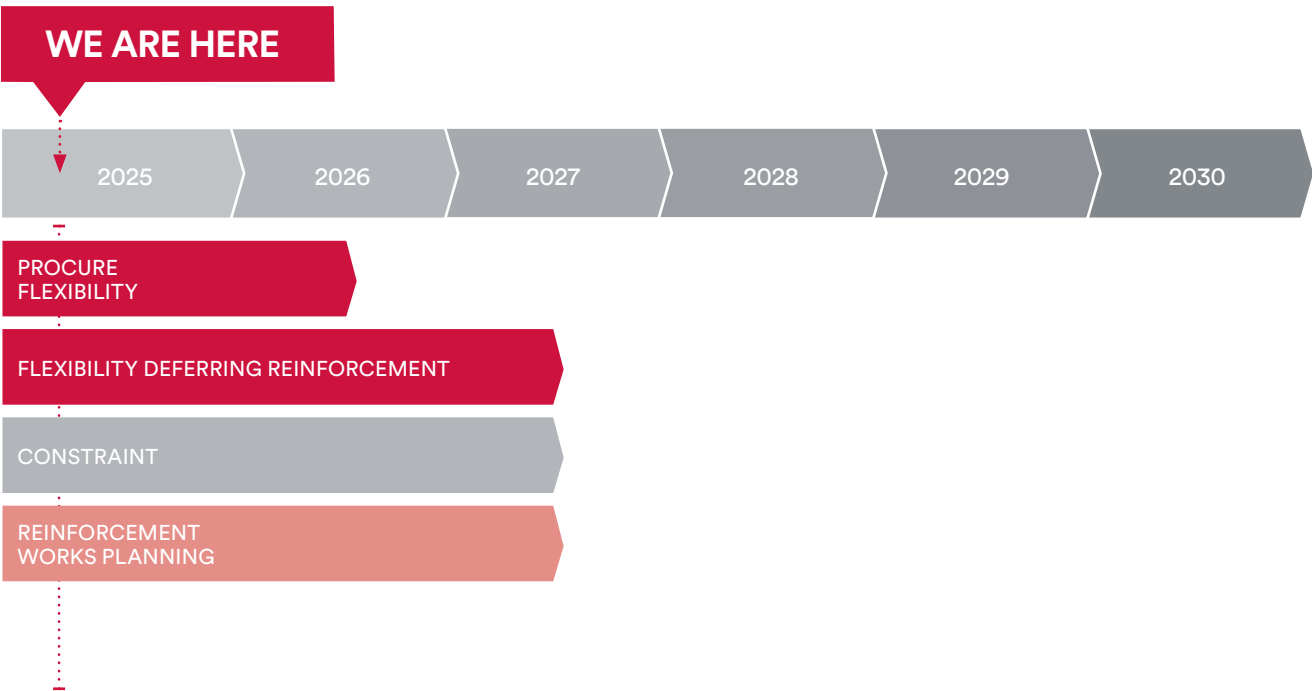
Postcode
HG2 7PT

Region
North Yorkshire

Licence area
North East



Timeline

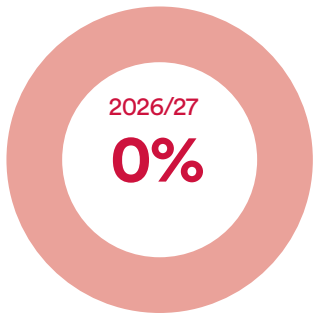
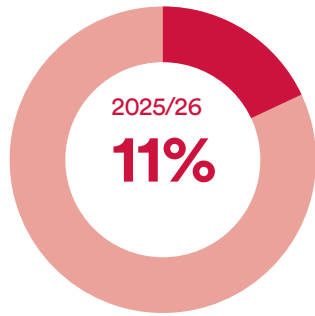


Flexibility Requirements and Procurements

Forecast Year	2025/26	2026/27	2027/28	2028/29	2029/30
Flexibility Required (MW) (NPg Reference Scenario)	1.3	1.9	2.7	3.4	4.2
Expressions of Interest received to date (MW)	-	-	-	-	-
Flexibility Procured (MW)	0.055	-	-	-	-



Flexibility procured



Faraday Street 66/11 kV SUBSTATION



DNOA
intervention decision:

FLEXIBILITY



Constraint
season:

TBC



Flexibility ceiling
price (£/MWh):

Winter



Reinforcement
delivery time (years):

TBC

Postal sectors supplied
from Faraday Street
Substation:

TS1 2; TS1 3; TS1 4; TS1 5;
TS177; TS2 1; TS3 7; TS4 2;
TS5 4; TS5 5; TS5 6

Scheme Description:

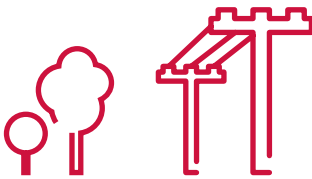
- Faraday Street 66/11 kV substation is equipped with 2x 15/18.75 MVA transformers, and has a firm capacity of 22.86 MVA determined by the rating of the secondary switchboard.
- Network load is forecasted to exceed firm capacity in 2025/26.
- To relieve the network overload, we will deploy Flexibility Services solution until it is no longer viable to delay reinforcement.



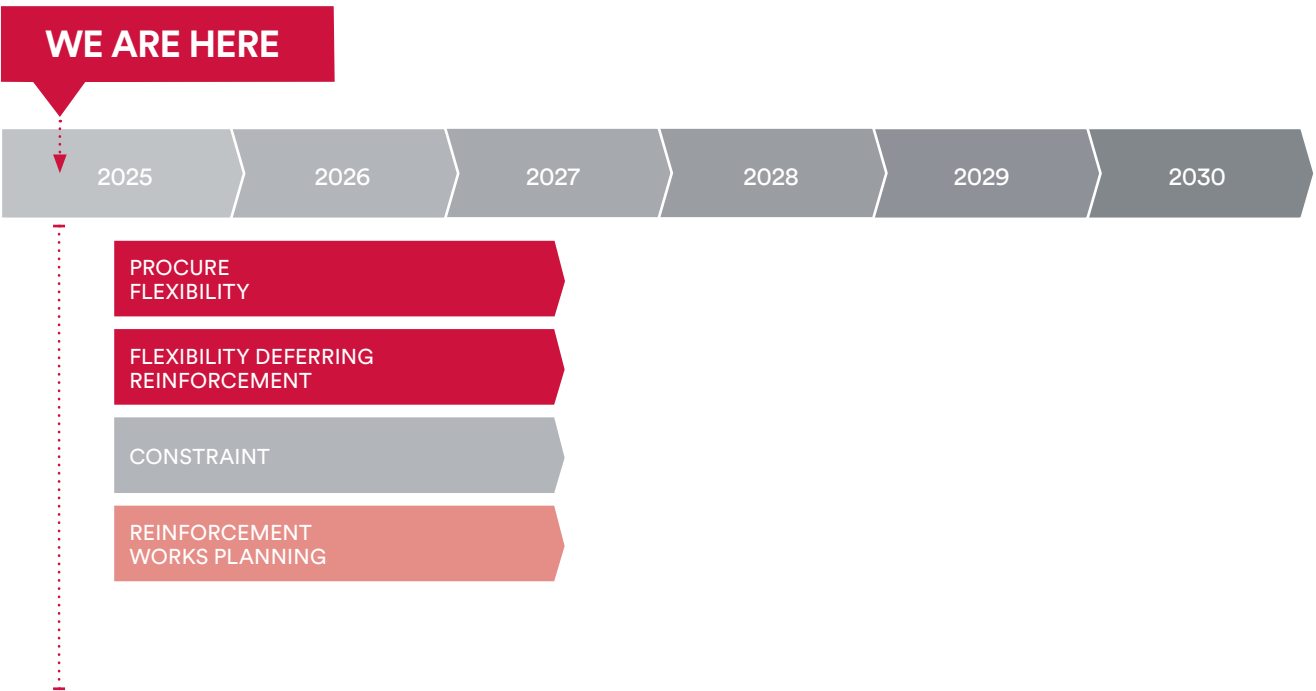
Postcode
TS1 4JG

Region
Teesside

Licence area
North East

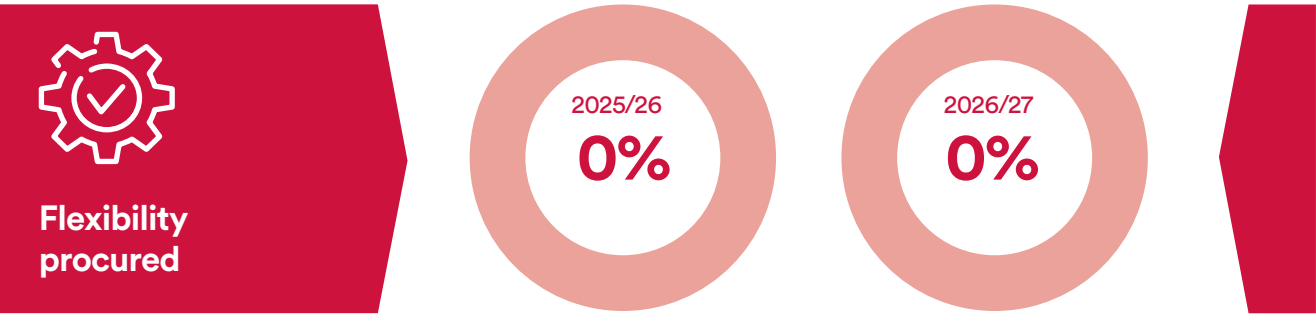


Timeline



Flexibility Requirements and Procurements

Forecast Year	2025/26	2026/27	2027/28	2028/29	2029/30
Flexibility Required (MW) (NPg Reference Scenario)	0.2	3.9	4.7	5.6	6.4
Expressions of Interest received to date (MW)	-	-	-	-	-
Flexibility Procured (MW)	-	-	-	-	-



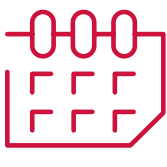
Husthwaite

33/11 kV SUBSTATION



DNOA intervention decision:

FLEXIBILITY



Constraint season:

TBC



Flexibility ceiling price (£/MWh):

TBC



Reinforcement delivery time (years):

TBC

Postal sectors supplied from Husthwaite Substation:

DL6 3; TS9 7; YO51 9; YO60 6; YO61 1; YO61 2; YO61 3; YO61 4; YO61 5; YO62 4; YO62 5; YO6 3; YO7 2; YO7 3

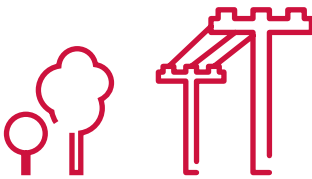
Scheme Description:

- Husthwaite 33/11 kV substation is equipped with 2x 7.5/15 MVA transformers, and has a firm capacity of 15.0 MVA determined by the cyclic rating of the transformer.
- Network load is forecasted to exceed firm capacity in 2026/27.
- To relieve the network overload, we will deploy Flexibility Services solution until it is no longer viable to delay reinforcement.

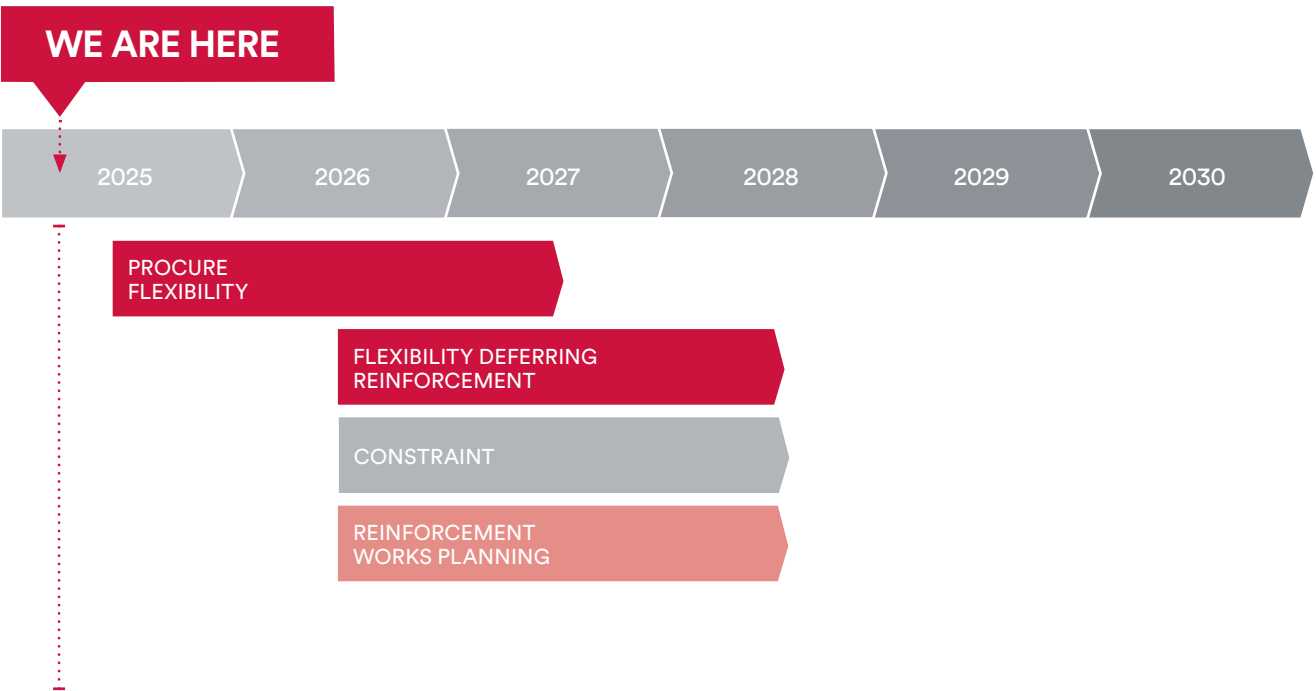
Postcode
YO61 4PN

Region
North Yorkshire

Licence area
North East

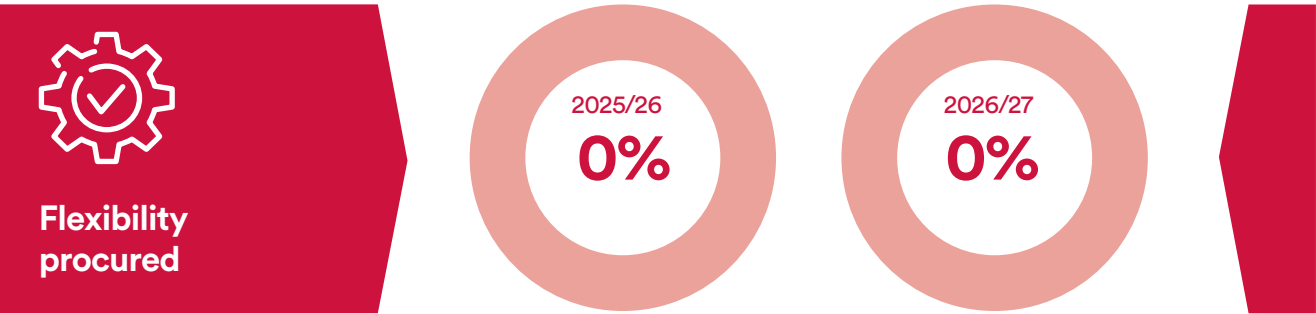


Timeline



Flexibility Requirements and Procurements

Forecast Year	2025/26	2026/27	2027/28	2028/29	2029/30
Flexibility Required (MW) (NPg Reference Scenario)	-	0.4	1.0	1.5	2.1
Expressions of Interest received to date (MW)	-	-	-	-	-
Flexibility Procured (MW)	-	-	-	-	-



Monkseaton

33/11 kV SUBSTATION



DNOA intervention decision:

FLEXIBILITY



Constraint season:

TBC



Flexibility ceiling price (£/MWh):

TBC



Reinforcement delivery time (years):

TBC

Postal sectors supplied from Monkseaton Primary Substation:

NE25 0; NE25 8; NE25 9; NE26 1; NE26 2; NE26 3; NE26 4; NE27 0; NE29 8

Scheme Description:

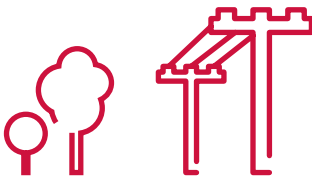
- Monseaton 33/11 kV substation is equipped with 2x 15/18.75 MVA transformers, and has a firm capacity of 20.5 MVA. Network load is forecasted to exceed firm capacity in 2026/27.
- To relieve the network overload, we have signposted the need for Flexibility Services in our 2024 Autumn flexibility tendering round.



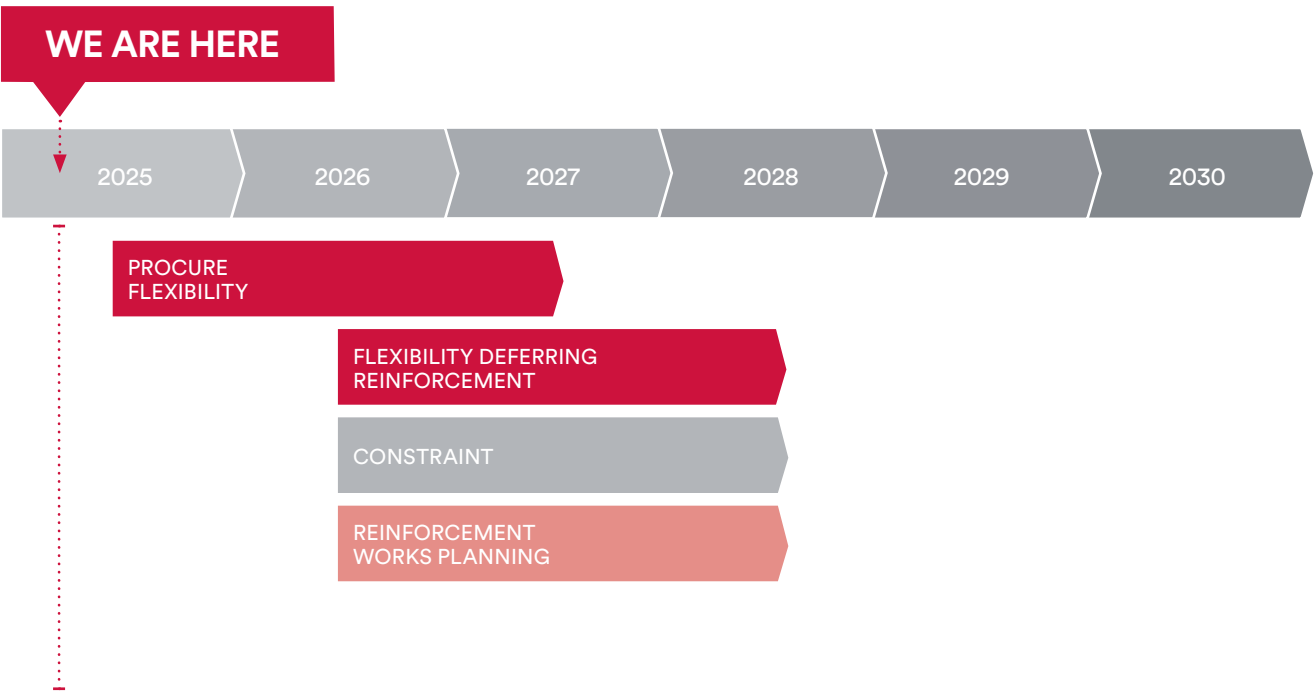
Postcode
NE25 9AF

Region
Tyne and Wear

Licence area
North East

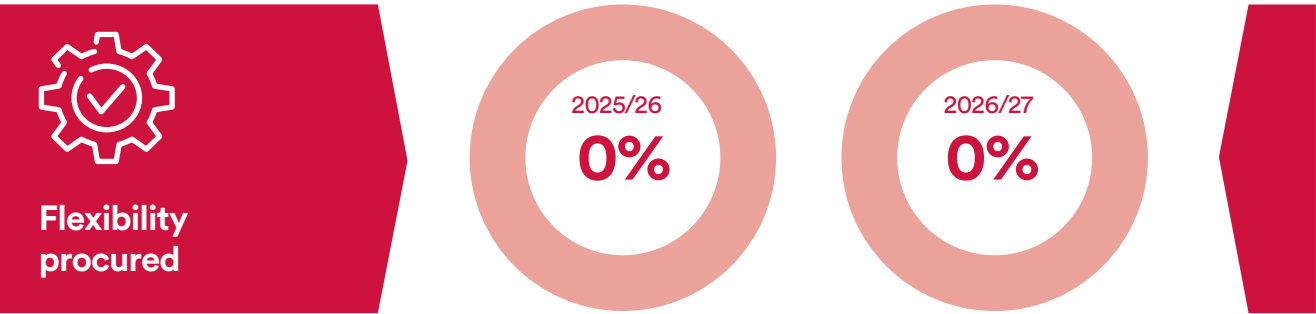


Timeline



Flexibility Requirements and Procurements

Forecast Year	2025/26	2026/27	2027/28	2028/29	2029/30
Flexibility Required (MW) (NPg Reference Scenario)	-	0.1	0.7	1.4	2.0
Expressions of Interest received to date (MW)	-	0.676	-	-	-
Flexibility Procured (MW)	-	-	-	-	-



Ripon

33/11 kV SUBSTATION



DNOA intervention decision:

SIGNPOSTING



Constraint season:

TBC



Flexibility ceiling price (£/MWh):

TBC



Reinforcement delivery time (years):

TBC

Postal sectors supplied from Ripon Primary Substation:

DL7 9; DL8 2; HG3 3; HG4 1; HG4 2; HG4 3; HG4 4; HG4 5; YO7 3; YO7 4

Scheme Description:

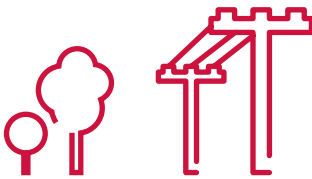
- Ripon 33/11 kV substation is equipped with 2x 12/24 MVA transformers, and has a firm capacity of 18.7 MVA determined by the rating of the secondary switchboard.
- Network load is forecasted to exceed firm capacity in 2027/28.
- As part of the future plan to relieve the network overload, we are signposting the need for Flexibility Services.



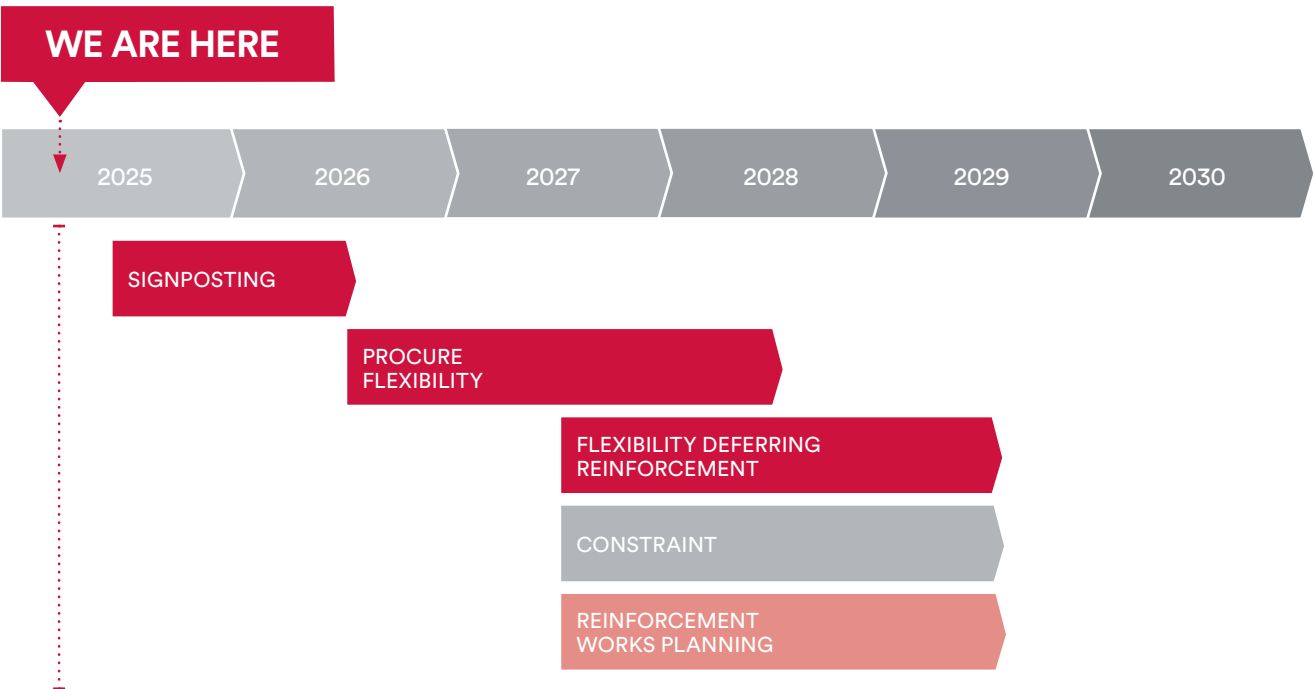
Postcode
HG4 1QE

Region
North Yorkshire

Licence area
North East



Timeline

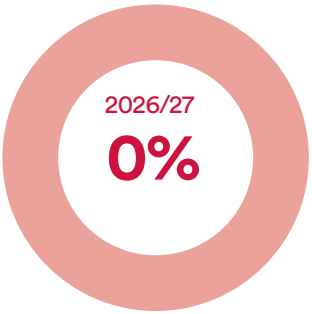
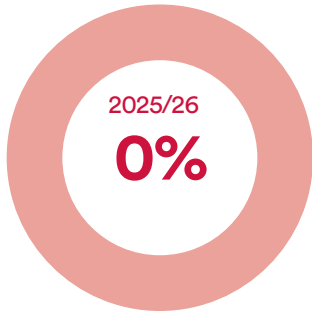


Flexibility Requirements and Procurements

Forecast Year	2025/26	2026/27	2027/28	2028/29	2029/30
Flexibility Required (MW) (NPg Reference Scenario)	-	-	0.4	1.1	1.9
Expressions of Interest received to date (MW)	-	-	-	0.407	-
Flexibility Procured (MW)	-	-	-	-	-



Flexibility procured



Thirsk

33/11 kV SUBSTATION



DNOA intervention decision:

SIGNPOSTING



Constraint season:

TBC



Flexibility ceiling price (£/MWh):

TBC



Reinforcement delivery time (years):

TBC

Postal sectors supplied from Thirsk Primary Substation:

DL63; DL79; DL82; YO612; YO71; YO72; YO73; YO74

Scheme Description:

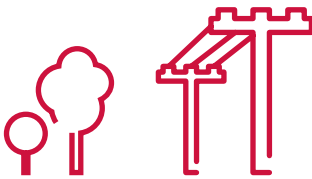
- Thirsk 33/11 kV substation is equipped with 2x 10/14 MVA transformers, and has a firm capacity of 14.7 MVA determined by the cyclic rating of the transformers.
- Network load is forecasted to exceed firm capacity in 2027/28.
- As part of the future plan to relieve the network overload, we are signposting the need for Flexibility Services.



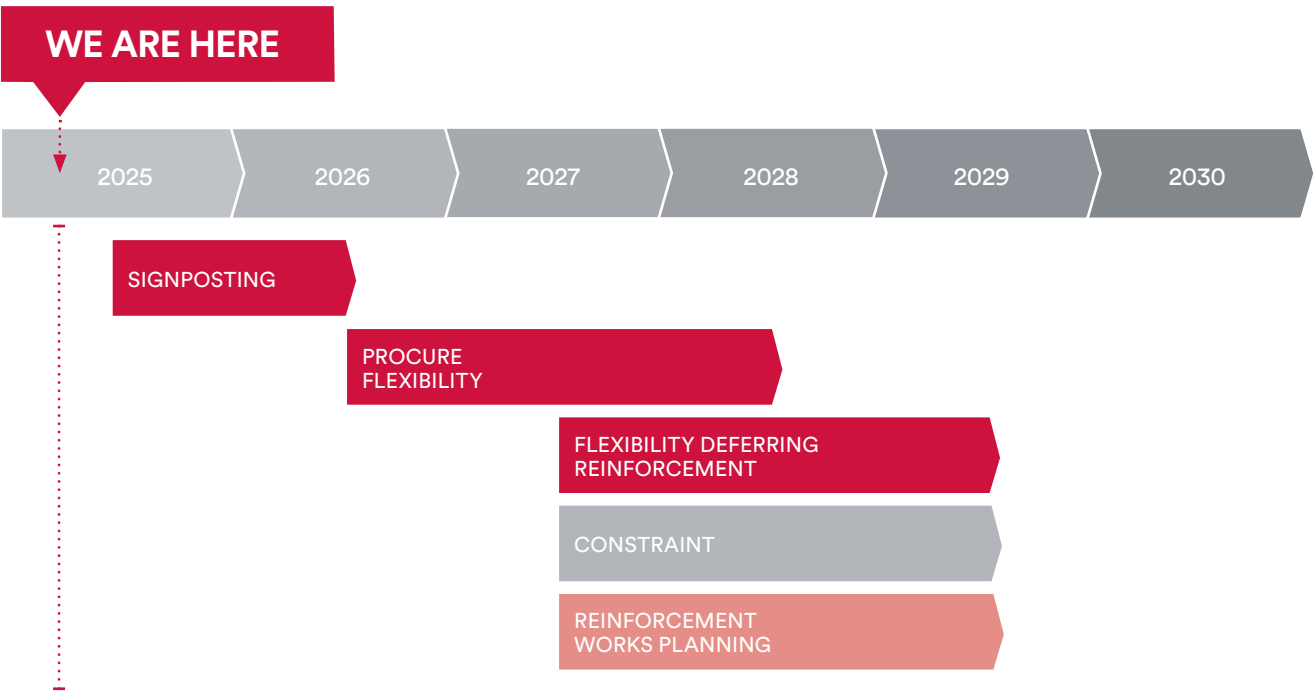
Postcode
YO7 4NH

Region
North Yorkshire

Licence area
North East



Timeline

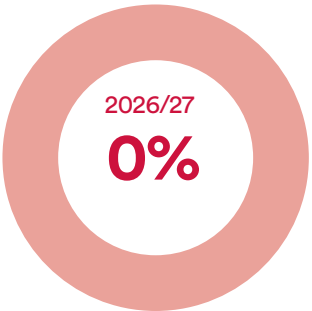
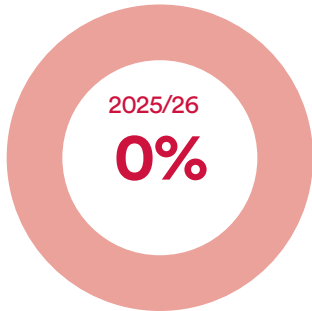


Flexibility Requirements and Procurements

Forecast Year	2025/26	2026/27	2027/28	2028/29	2029/30
Flexibility Required (MW) (NPg Reference Scenario)	-	-	0.3	1.0	1.6
Expressions of Interest received to date (MW)	-	-	-	-	-
Flexibility Procured (MW)	-	-	-	-	-




Flexibility procured



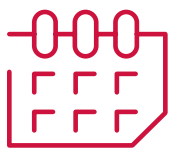
Fawdon T1

66/20 kV SUBSTATION




DNOA intervention decision:

SIGNPOSTING




Constraint season:

TBC



Flexibility ceiling price (£/MWh):

TBC



Reinforcement delivery time (years):


TBC


Postal sectors supplied from Fawdon T1 Primary Substation:

NE136; NE137; NE139; NE150; NE159; NE180; NE200; NE209; NE237; NE32; NE35; NE51

Scheme Description:

- Fawdon T1 66/20 kV substation is equipped with 1 x 18.75/25 MVA transformer, and has a firm capacity of 25.0 MVA determined by the cyclic rating of the transformers.
- Network load is forecasted to exceed firm capacity in 2028/29.
- As part of the future plan to relieve the network overload, we are signposting the need for Flexibility Services.





Postcode

NE3 2SW

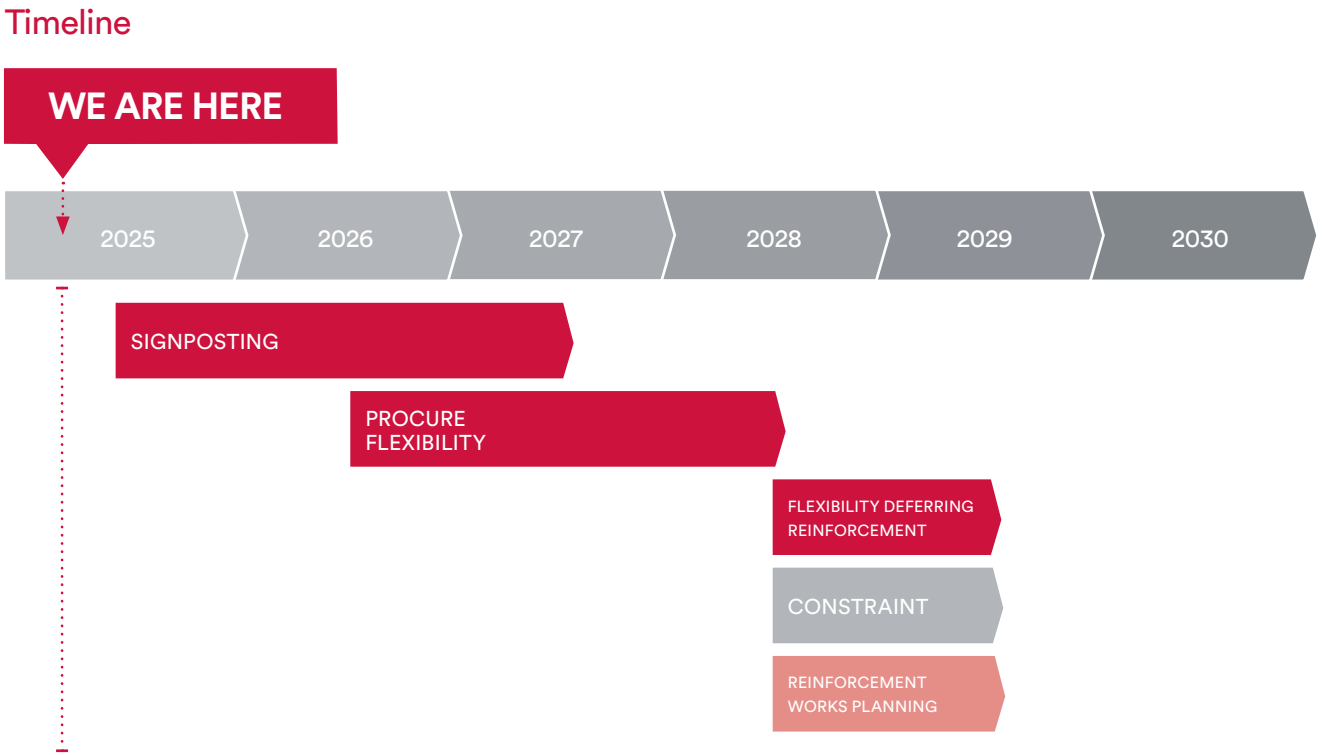
Region

Tyne & Wear

Licence area

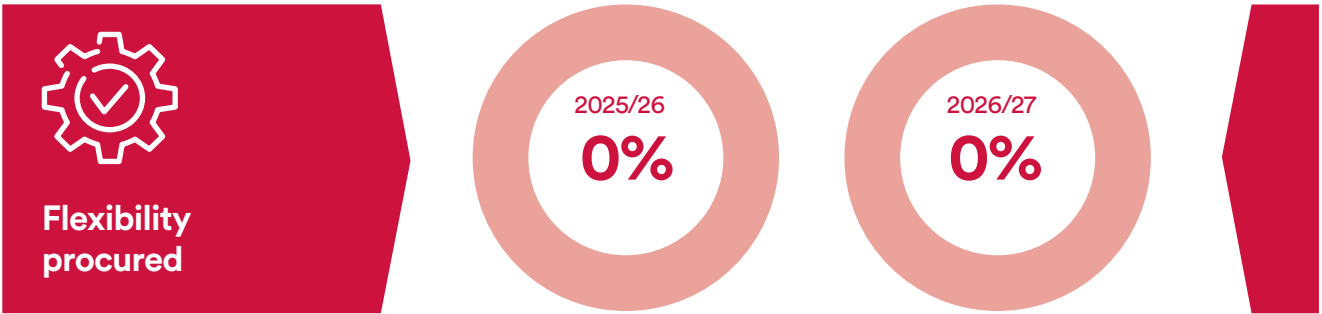
North East





Flexibility Requirements and Procurements

Forecast Year	2025/26	2026/27	2027/28	2028/29	2029/30
Flexibility Required (MW) (NPg Reference Scenario)	-	-	-	0.1	0.9
Expressions of Interest received to date (MW)	-	-	-	-	-
Flexibility Procured (MW)	-	-	-	-	-



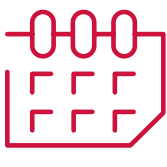
Seaton Burn T1

66/20 kV SUBSTATION



DNOA intervention decision:

SIGNPOSTING



Constraint season:

TBC



Flexibility ceiling price (£/MWh):

TBC



Reinforcement delivery time (years):

TBC

Postal sectors supplied from Seaton Burn T1 Primary Substation:

NE136; NE137; NE200; NE209; NE237; NE613; NE616

Scheme Description:

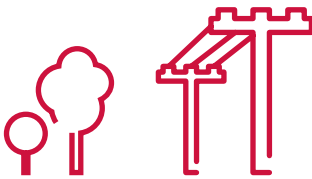
- Seaton Burn T1 66/20 kV substation is equipped with 1 x 18.75/25 MVA transformer, and has a firm capacity of 25.0 MVA determined by the cyclic rating of the transformers.
- Network load is forecasted to exceed firm capacity in 2028/29.
- As part of the future plan to relieve the network overload, we are signposting the need for Flexibility Services.



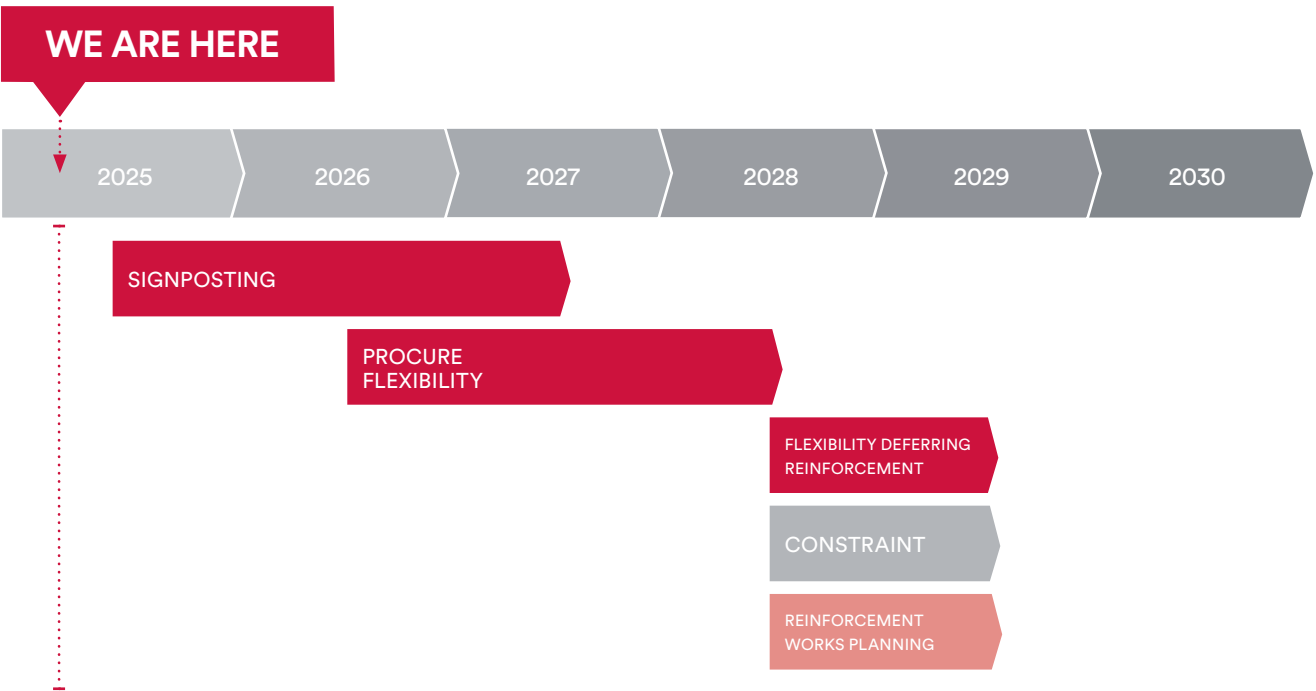
Postcode
NE13 6BH

Region
Tyne & Wear

Licence area
North East



Timeline

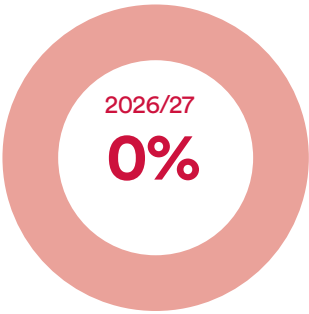
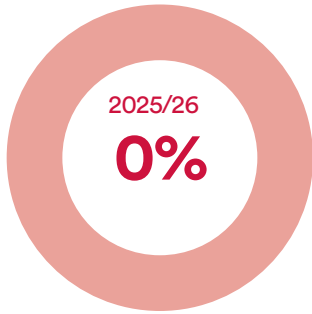


Flexibility Requirements and Procurements

Forecast Year	2025/26	2026/27	2027/28	2028/29	2029/30
Flexibility Required (MW) (NPg Reference Scenario)	-	-	-	0.1	0.9
Expressions of Interest received to date (MW)	-	-	-	-	-
Flexibility Procured (MW)	-	-	-	-	-



Flexibility procured



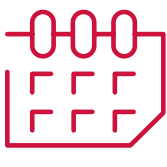
Darlington West

33/11 kV SUBSTATION



DNOA intervention decision:

SIGNPOSTING



Constraint season:

TBC



Flexibility ceiling price (£/MWh):

TBC



Reinforcement delivery time (years):

TBC

Postal sectors supplied from Darlington West Primary Substation:

DL11; DL22; DL30; DL36; DL37; DL38; DL39

Scheme Description:

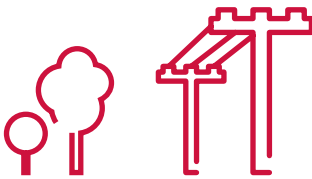
- Darlington West 33/11 kV substation is equipped with 2 x 15/18.75 MVA transformers, and has a firm capacity of 24.0 MVA determined cyclic rating of the transformers.
- Network load is forecasted to exceed firm capacity in 2029/30.
- As part of the future plan to relieve the network overload, we are signposting the need for Flexibility Services.



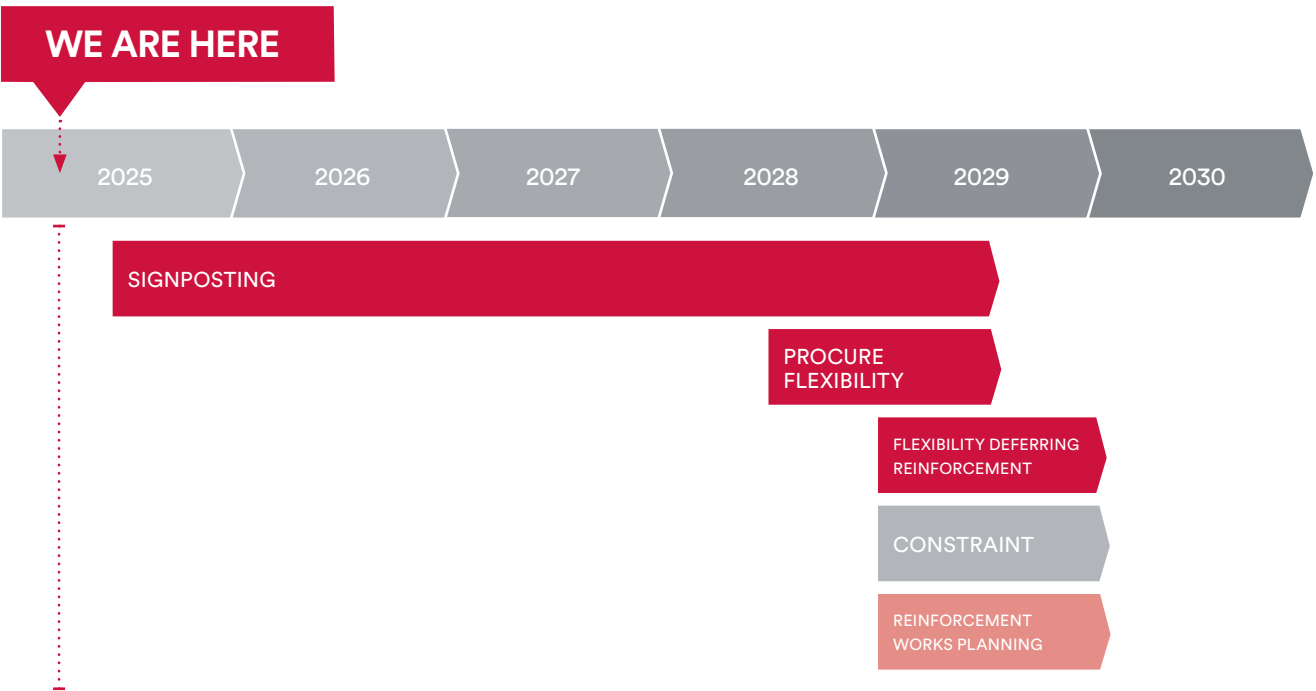
Postcode
DL3 9QG

Region
Teesside

Licence area
North East



Timeline



Flexibility Requirements and Procurements

Forecast Year	2025/26	2026/27	2027/28	2028/29	2029/30
Flexibility Required (MW) (NPg Reference Scenario)	-	-	-	-	1.2
Expressions of Interest received to date (MW)	-	-	-	-	-
Flexibility Procured (MW)	-	-	-	-	-



Flexibility procured

2025/26
0%

2026/27
0%

Prissick

66/11 kV SUBSTATION



DNOA intervention decision:

SIGNPOSTING



Constraint season:

TBC



Flexibility ceiling price (£/MWh):

TBC



Reinforcement delivery time (years):

TBC

Postal sectors supplied from Prissick T1 Primary Substation:

TS30; TS37; TS43; TS57; TS58; TS70; TS78; TS80; TS89; TS96

Scheme Description:

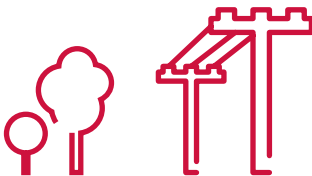
- Prissick 66/11 kV substation is equipped with 2 × 15/18.75 MVA transformers, and has a firm capacity of 22.8 MVA determined by the rating of the secondary switchboard.
- Network load is forecasted to exceed firm capacity in 2029/30.
- As part of the future plan to relieve the network overload, we are signposting the need for Flexibility Services.



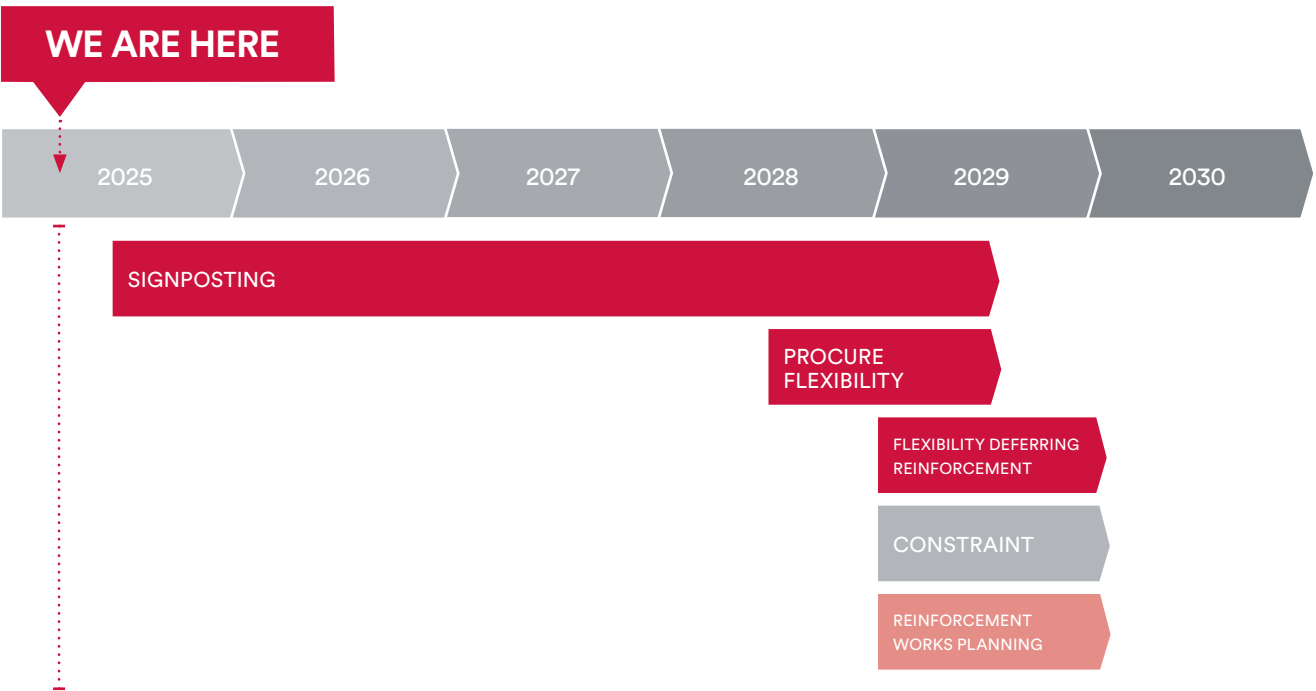
Postcode
TS4 3SA

Region
Teesside

Licence area
North East



Timeline



Flexibility Requirements and Procurements

Forecast Year	2025/26	2026/27	2027/28	2028/29	2029/30
Flexibility Required (MW) (NPg Reference Scenario)	-	-	-	-	0.5
Expressions of Interest received to date (MW)	-	-	-	-	-
Flexibility Procured (MW)	-	-	-	-	-



Flexibility procured

2025/26
0%

2026/27
0%

Yorkshire substations

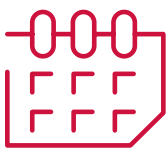


Crowle

66/11 kV SUBSTATION



DNOA intervention decision:
FLEXIBILITY / REINFORCEMENT



Constraint season:
Autumn and Winter



Flexibility ceiling price (£/MWh):
248



Reinforcement delivery time (years):
2

Postal sectors supplied from Crowle Primary Substation:

DN17 1; DN17 3; DN17 4; DN8 5; DN9 1

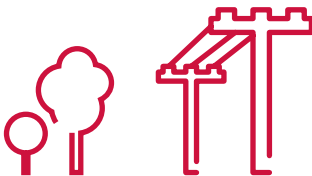
Scheme Description:

- Crowle 66/11 kV substation is equipped with a single 7.5/15 MVA transformer, and has a firm capacity of 4.5 MVA.
- Network load is forecasted to exceed firm capacity in 2025/26.
- We have currently not secured sufficient flexibility services to date to defer network reinforcement and as such have initiated reinforcement works. We will utilise contracted flexibility services during build in order to manage risk on the network and will continue to tender for flexibility services with the option to stall construction if efficient to do so.

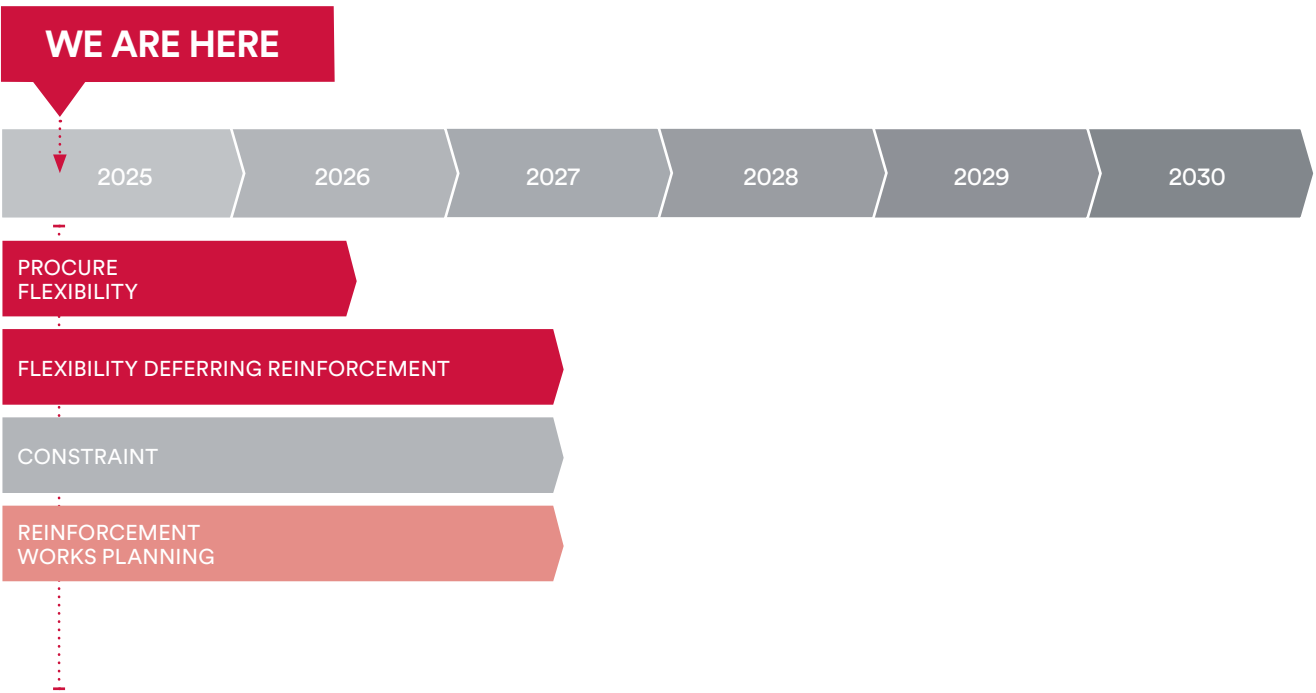
Postcode
DN17 4BB

Region
Humber

Licence area
Yorkshire

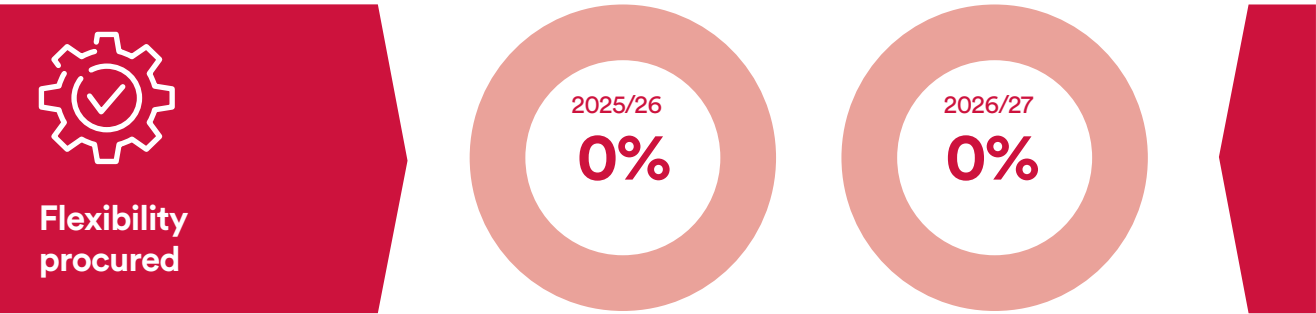


Timeline



Flexibility Requirements and Procurements

Forecast Year	2025/26	2026/27	2027/28	2028/29	2029/30
Flexibility Required (MW) (NPg Reference Scenario)	2.1	2.3	2.6	2.9	3.2
Expressions of Interest received to date (MW)	-	-	-	-	-
Flexibility Procured (MW)	-	0.18	-	-	-



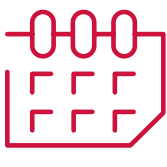
Audby Lane

33/11 kV SUBSTATION



DNOA intervention decision:

FLEXIBILITY



Constraint season:

TBC



Flexibility ceiling price (£/MWh):

TBC



Reinforcement delivery time (years):

TBC

Postal sectors supplied from Audby Lane Primary Substation:

HG31; HG58; LS224; LS225; LS226; LS227; LS236; LS237; LS248; YO267; YO268; YO58

Scheme Description:

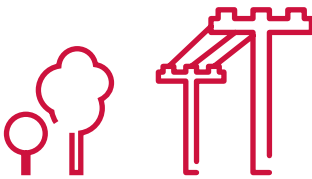
- Audby Lane 33/11 kV substation is equipped with a double 11.5/23 MVA transformer, and has a firm capacity of 23 MVA determined by the cyclic rating of the transformer.
- Network load is forecasted to exceed firm capacity in 2025/26.
- To relieve the network overload, we will deploy Flexibility Services solution until it is no longer viable to delay reinforcement.



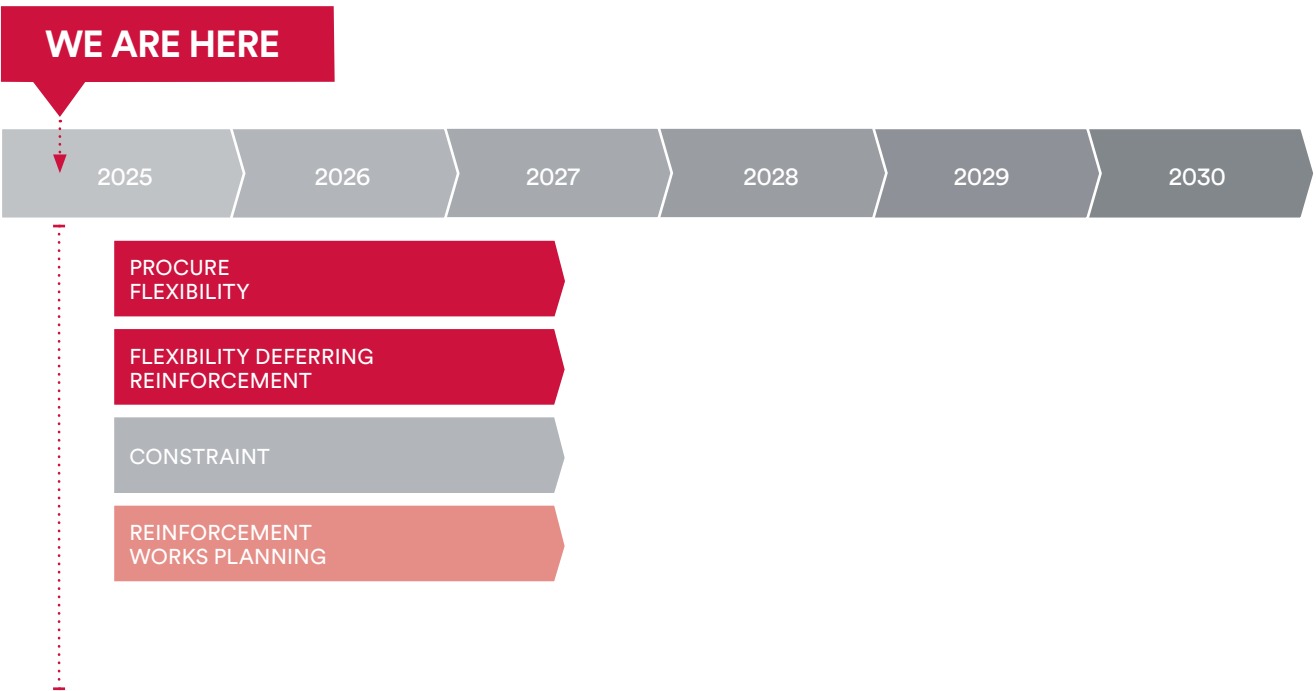
Postcode
LS22 7SU

Region
West Yorkshire

Licence area
Yorkshire



Timeline

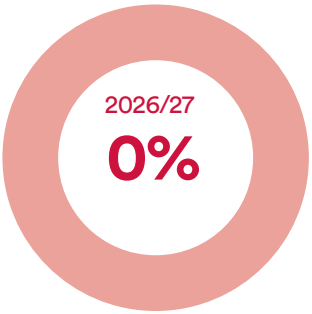
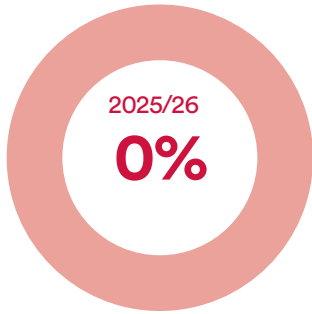


Flexibility Requirements and Procurements

Forecast Year	2025/26	2026/27	2027/28	2028/29	2029/30
Flexibility Required (MW) (NPg Reference Scenario)	3.9	3.9	4.1	4.4	4.7
Expressions of Interest received to date (MW)	-	-	-	-	-
Flexibility Procured (MW)	-	-	-	-	-



Flexibility procured



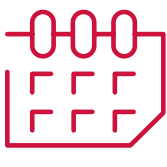
Wheatacre Road

66/11 kV SUBSTATION



DNOA intervention decision:

FLEXIBILITY



Constraint season:

TBC



Flexibility ceiling price (£/MWh):

TBC



Reinforcement delivery time (years):

TBC

Postal sectors supplied from Wheatacre Road Primary Substation:

S305; S350; S357; S361; S362; S363; S364; S369; S66

Scheme Description:

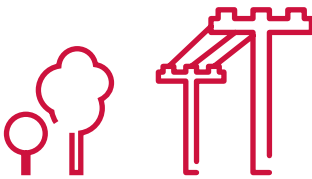
- Wheatacre Road 66/11 kV substation is equipped with a single 10/12.5 MVA transformer, and has a firm capacity of 6.6 MVA determined by the capacity of normally connected secondary interconnection.
- Network load is forecasted to exceed firm capacity in 2025/26.
- We will continue Flexibility tendering and may stall reinforcement works if enough Flexibility is procured.



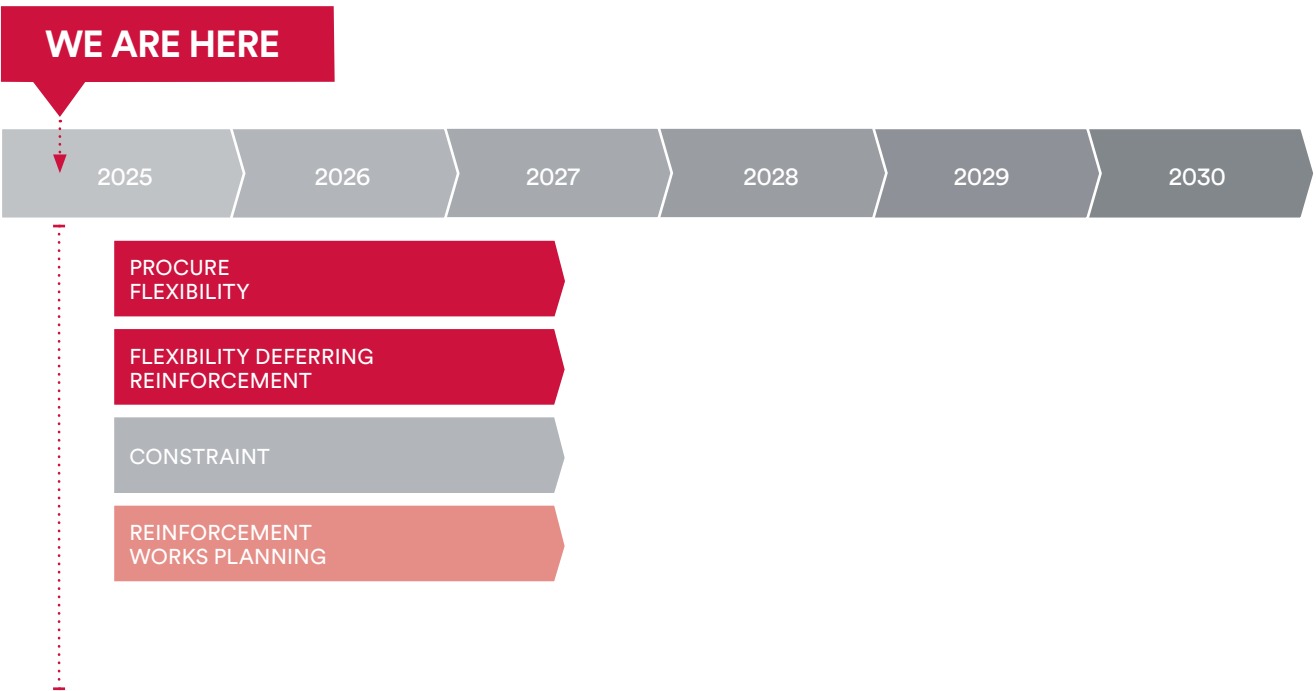
Postcode
S36 2GQ

Region
South Yorkshire

Licence area
Yorkshire

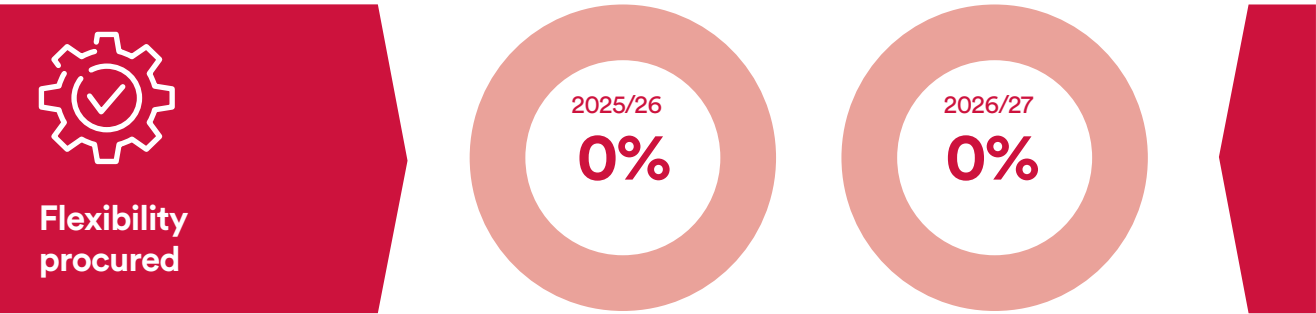


Timeline



Flexibility Requirements and Procurements

Forecast Year	2025/26	2026/27	2027/28	2028/29	2029/30
Flexibility Required (MW) (NPg Reference Scenario)	1.8	2.1	2.3	2.5	2.8
Expressions of Interest received to date (MW)	-	-	-	-	-
Flexibility Procured (MW)	-	-	-	-	-



Kirkburn

66/11 kV SUBSTATION



DNOA intervention decision:

FLEXIBILITY



Constraint season:

Autumn and Winter



Flexibility ceiling price (£/MWh):

1,200



Reinforcement delivery time (years):

2

Postal sectors supplied from Kirkburn Primary Substation:

YO17 9; YO25 0; YO25 1; YO25 3; YO25 4; YO25 8; YO25 9; YO42 1

Scheme Description:

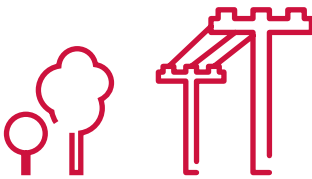
- Kirkburn 66/11 kV substation is equipped with a single 15/30 MVA transformer, and has a firm capacity of 8 MVA determined by the capacity of normally connected secondary interconnection.
- Network load is forecasted to exceed firm capacity in 2025/26.
- To relieve the network overload, we will deploy Flexibility Services solution until it is no longer viable to delay reinforcement.



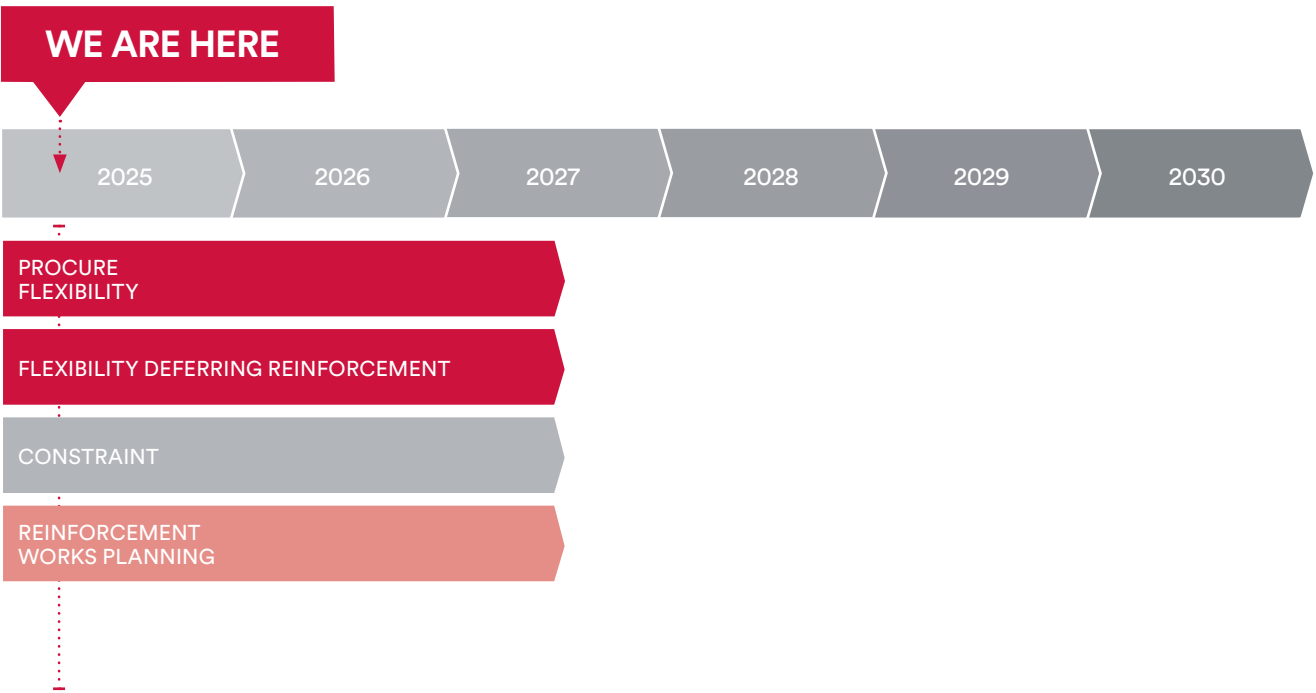
Postcode
YO25 9EH

Region
North Yorkshire

Licence area
Yorkshire



Timeline

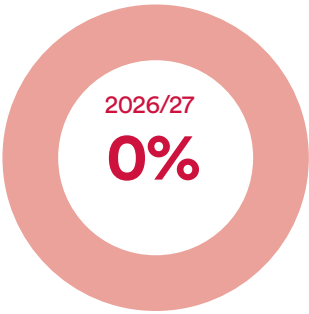
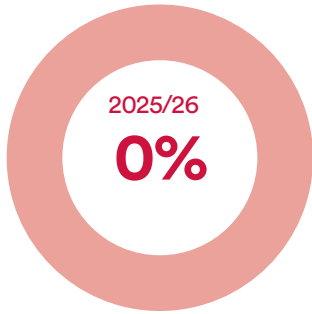


Flexibility Requirements and Procurements

Forecast Year	2025/26	2026/27	2027/28	2028/29	2029/30
Flexibility Required (MW) (NPg Reference Scenario)	0.4	0.5	0.7	0.9	1.1
Expressions of Interest received to date (MW)	-	-	-	-	-
Flexibility Procured (MW)	0.3	-	-	-	-



Flexibility procured



Gibson Lane

33/11 kV SUBSTATION



DNOA intervention decision:

REINFORCEMENT



Constraint season:

TBC



Flexibility ceiling price (£/MWh):

TBC



Reinforcement delivery time (years):

TBC

Postal sectors supplied from Gibson Lane Primary Substation:

HU107; HU12; HU130; HU143; HU151; HU20

Scheme Description:

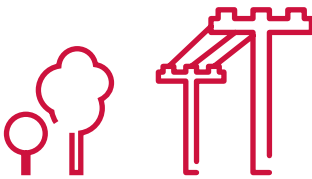
- Gibson Lane 33/11 kV substation is equipped with a double 15/18.75 MVA transformer, and has a firm capacity of 23 MVA determined by the cyclic rating of the transformer.
- Network load is forecasted to exceed firm capacity in 2026/27.
- Customer driven reinforcement works (non-discretionary) are being completed.



Postcode
HU14 3HH

Region
Humber

Licence area
Yorkshire



Timeline

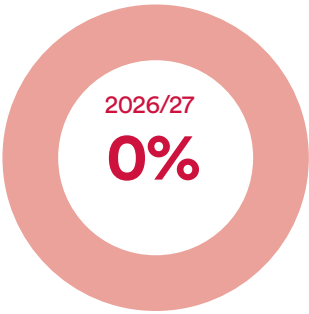
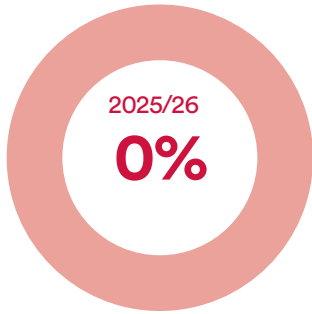


Flexibility Requirements and Procurements

Forecast Year	2025/26	2026/27	2027/28	2028/29	2029/30
Flexibility Required (MW) (NPg Reference Scenario)	-	0.3	1.1	2.0	2.9
Expressions of Interest received to date (MW)	-	-	-	-	-
Flexibility Procured (MW)	-	-	-	-	-



Flexibility procured



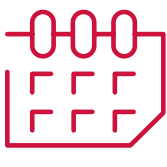
Hayton

66/11 kV SUBSTATION



DNOA intervention decision:

REINFORCEMENT



Constraint season:

TBC



Flexibility ceiling price (£/MWh):

TBC



Reinforcement delivery time (years):

TBC

Postal sectors supplied from Hayton Primary Substation:

YO259; YO415; YO42; YO421; YO422; YO424; YO433; YO434; YO45; YO86

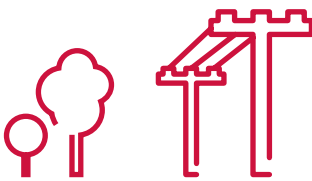
Scheme Description:

- Hayton 66/11 kV substation is equipped with a double 10/12.5 MVA transformer, and has a firm capacity of 15.3 MVA determined by the cyclic rating of the transformer.
- Network load is forecasted to exceed firm capacity in 2027/28.
- Customer driven reinforcement works (non-discretionary) are being completed.

Postcode
YO42 1RJ

Region
North Yorkshire

Licence area
Yorkshire

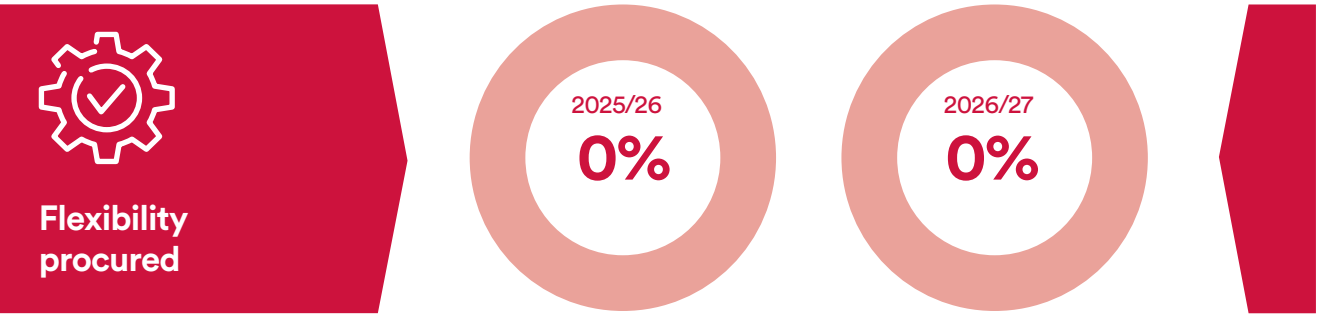


Timeline



Flexibility Requirements and Procurements

Forecast Year	2025/26	2026/27	2027/28	2028/29	2029/30
Flexibility Required (MW) (NPg Reference Scenario)	-	-	0.5	1.1	1.7
Expressions of Interest received to date (MW)	-	-	-	-	-
Flexibility Procured (MW)	-	-	-	-	-



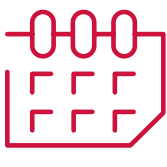
Moor Road

33/11 kV SUBSTATION



DNOA intervention decision:

SIGNPOSTING



Constraint season:

TBC



Flexibility ceiling price (£/MWh):

TBC



Reinforcement delivery time (years):

TBC

Postal sectors supplied from Moor Road Substation:

LS16 5; LS16 7; LS16 8;
LS4 2; LS5 3; LS6 1; LS6 2;
LS6 3; LS6 4

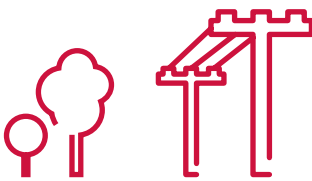
Scheme Description:

- Moor Road 33/11 kV substation is equipped with 2x 15/18.75 MVA transformers, and has a firm capacity of 20.1 MVA.
- Network load is forecasted to exceed firm capacity in 2027/28.
- As part of the future plan to relieve the network overload, we are signposting the need for Flexibility Services.

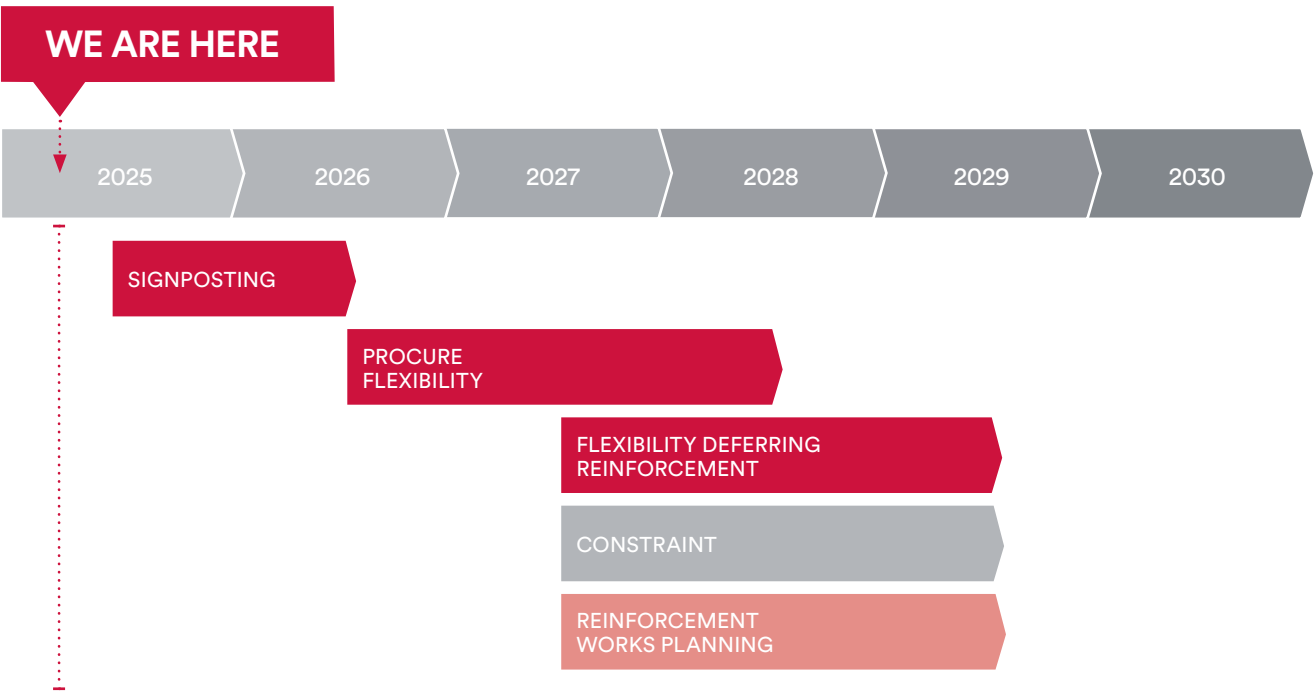
Postcode
LS6 4BJ

Region
West Yorkshire

Licence area
Yorkshire

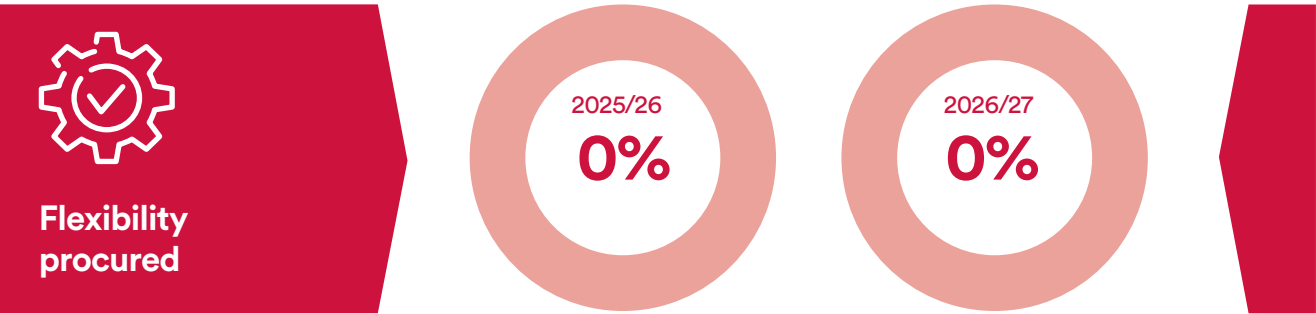


Timeline



Flexibility Requirements and Procurements

Forecast Year	2025/26	2026/27	2027/28	2028/29	2029/30
Flexibility Required (MW) (NPg Reference Scenario)	-	-	0.4	1.0	1.6
Expressions of Interest received to date (MW)	0.163	-	-	-	-
Flexibility Procured (MW)	-	-	-	-	-



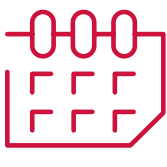
Hemsworth

66/11 kV SUBSTATION



DNOA intervention decision:

SIGNPOSTING



Constraint season:

TBC



Flexibility ceiling price (£/MWh):

TBC



Reinforcement delivery time (years):

TBC

Postal sectors supplied from Hemsworth Substation:

WF4 1; WF4 2; WF7 7; WF8 3; WF9 1; WF9 4; WF9 5

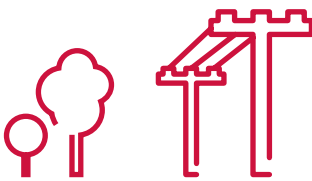
Scheme Description:

- Hemsworth 66/11 kV substation is equipped with a single 12/24 MVA transformer, and has a firm capacity of 10.0 MVA. Network load is forecasted to exceed firm capacity in 2027/28.
- To relieve the network overload, we have signposted the need for Flexibility Services in our 2024 Autumn flexibility tendering round.

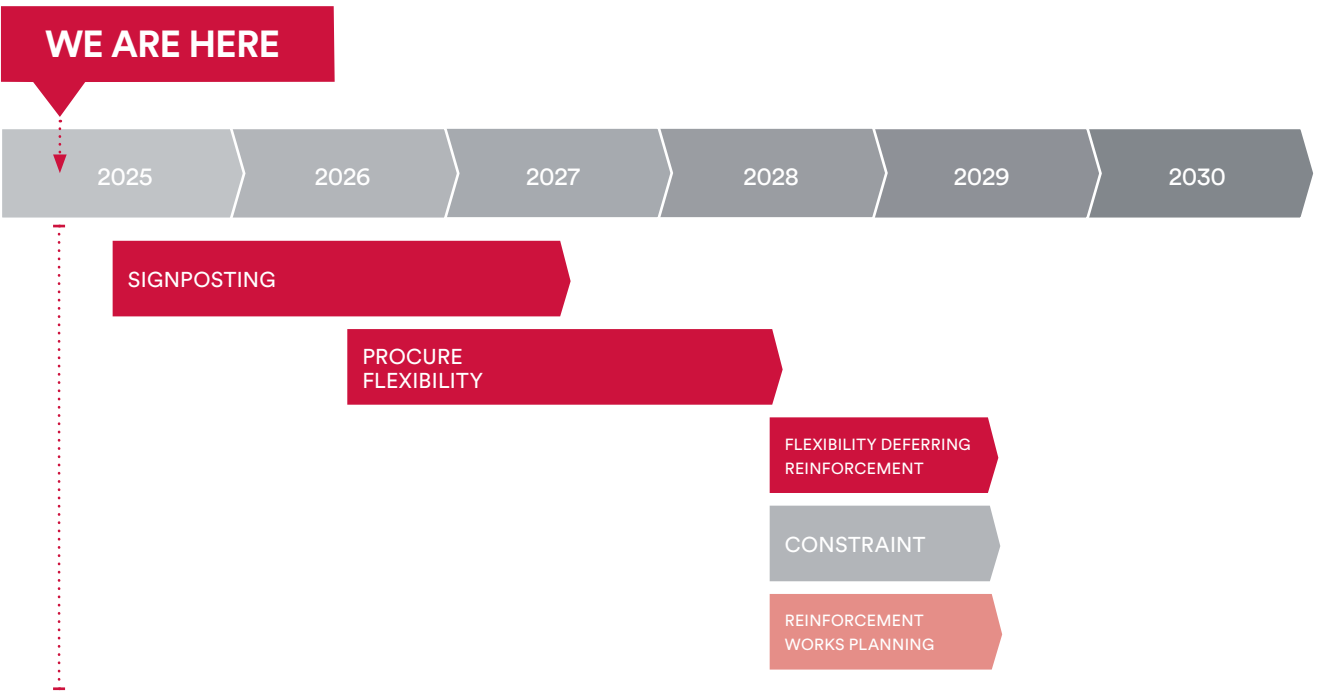
Postcode
WF9 5BZ

Region
West Yorkshire

Licence area
Yorkshire

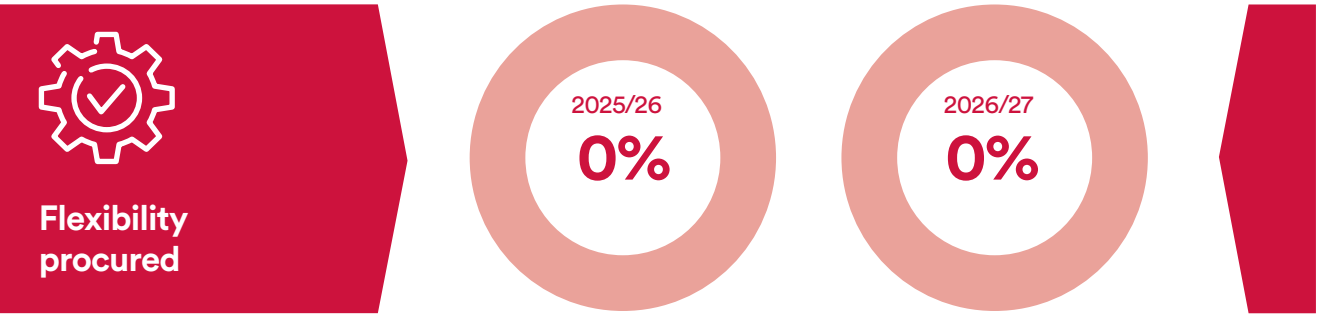


Timeline



Flexibility Requirements and Procurements

Forecast Year	2025/26	2026/27	2027/28	2028/29	2029/30
Flexibility Required (MW) (NPg Reference Scenario)	-	-	-	0.6	1.2
Expressions of Interest received to date (MW)	-	-	0.258	-	-
Flexibility Procured (MW)	-	-	-	-	-



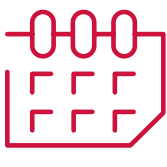
Saint Andrews Road 132/33kV

132/33 kV SUBSTATION



DNOA intervention decision:

SIGNPOSTING



Constraint season:

TBC



Flexibility ceiling price (£/MWh):

TBC



Reinforcement delivery time (years):

TBC

Postal sectors supplied from Saint Andrews Road 132/33kV Primary Substation:

HD14; HD15; HD16; HD21; HD22; HD33; HD11; HD12; HD13; HD46; HD58; HD59; HD45; HD47; HD71; HD50; HD80

Scheme Description:

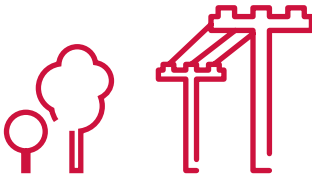
- Saint Andrews Road 132/33kV supply point is equipped with a double 45/108 MVA transformer, and has a firm capacity of 64.4 MVA determined by the rating of the incoming circuit(s).
- Network load is forecasted to exceed firm capacity in 2029/30.
- As part of the future plan to relieve the network overload, we are signposting the need for Flexibility Services.



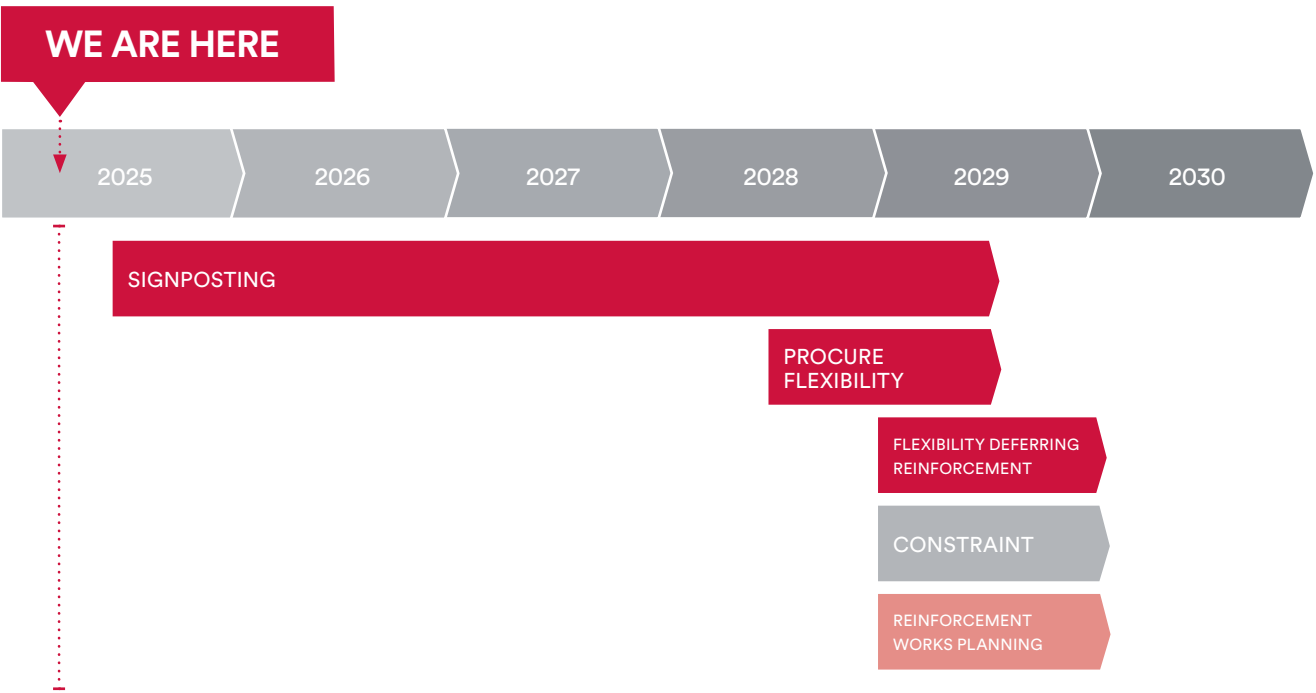
Postcode
HD1 6SE

Region
West Yorkshire

Licence area
Yorkshire



Timeline



Flexibility Requirements and Procurements

Forecast Year	2025/26	2026/27	2027/28	2028/29	2029/30
Flexibility Required (MW) (NPg Reference Scenario)	-	-	-	-	1.6
Expressions of Interest received to date (MW)	-	-	-	-	-
Flexibility Procured (MW)	-	-	-	-	-



Flexibility procured

2025/26
0%

2026/27
0%

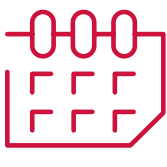
Bramley

33/11 kV SUBSTATION



DNOA intervention decision:

SIGNPOSTING



Constraint season:

TBC



Flexibility ceiling price (£/MWh):

TBC



Reinforcement delivery time (years):

TBC

Postal sectors supplied from Bramley Primary Substation:

LS122; LS123; LS131; LS132; LS133; LS134

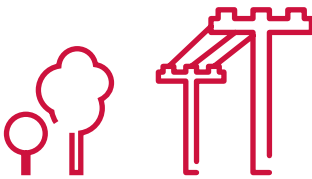
Scheme Description:

- Bramley 33/11 kV substation is equipped with a double 15/18.75 MVA transformer, and has a firm capacity of 23.0 MVA determined by the cyclic rating of a transformer.
- Network load is forecasted to exceed firm capacity in 2029/30.
- As part of the future plan to relieve the network overload, we are signposting the need for Flexibility Services.

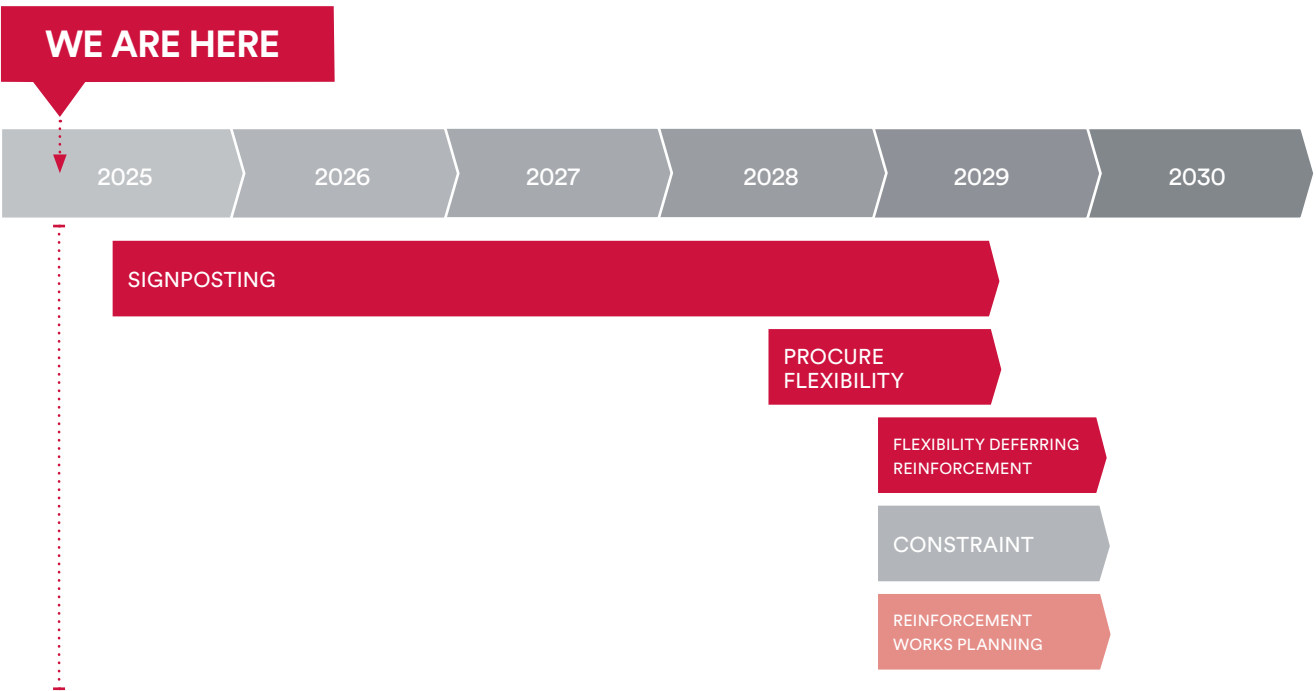
Postcode
LS13 3ST

Region
West Yorkshire

Licence area
Yorkshire

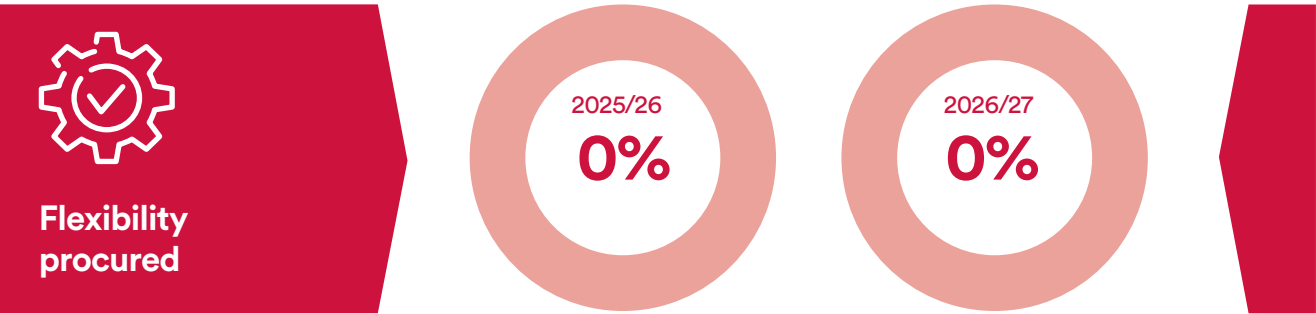


Timeline




Flexibility Requirements and Procurements

Forecast Year	2025/26	2026/27	2027/28	2028/29	2029/30
Flexibility Required (MW) (NPg Reference Scenario)	-	-	-	-	0.8
Expressions of Interest received to date (MW)	-	-	-	-	-
Flexibility Procured (MW)	-	-	-	-	-

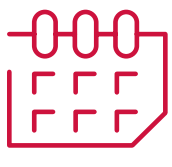


Commonside Lane 33/11 kV SUBSTATION




DNOA intervention decision:

SIGNPOSTING




Constraint season:

TBC



Flexibility ceiling price (£/MWh):

TBC



Reinforcement delivery time (years):

TBC

Postal sectors supplied from Commonside Lane Primary Substation:

WF27; WF41; WF61; WF64; WF75; WF76; WF77; WF84

Scheme Description:

- Commonside Lane 33/11 kV substation is equipped with a double 12/24 MVA transformer, and has a firm capacity of 18.7 MVA determined by the cyclic rating of the transformer.
- Network load is forecasted to exceed firm capacity in 2029/30.
- As part of the future plan to relieve the network overload, we are signposting the need for Flexibility Services.



Postcode

WF7 5DF

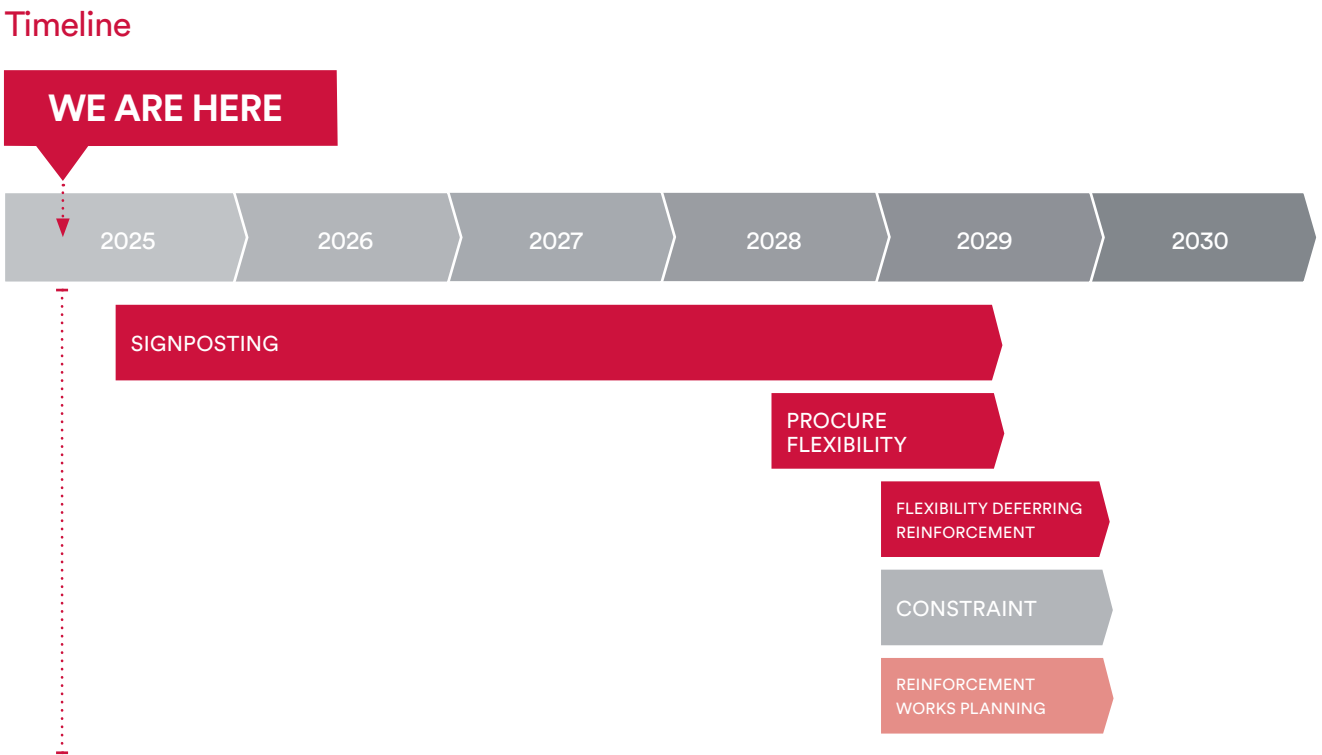
Region

West Yorkshire

Licence area

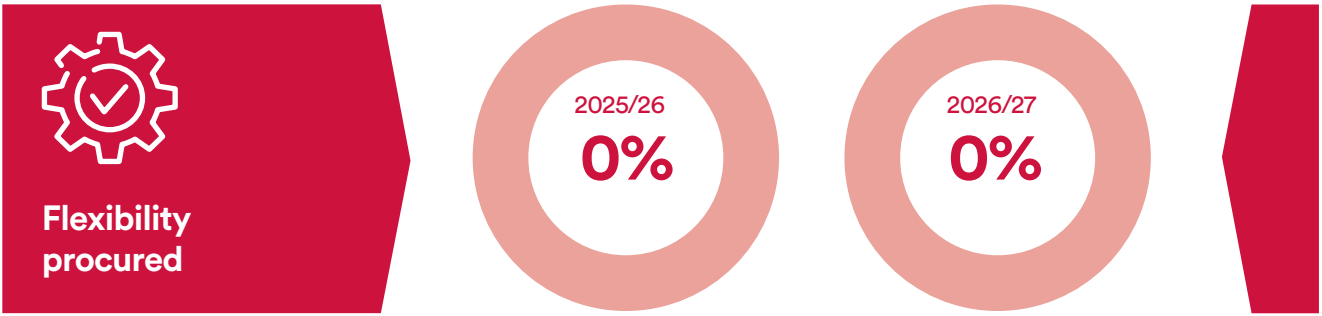
Yorkshire





Flexibility Requirements and Procurements

Forecast Year	2025/26	2026/27	2027/28	2028/29	2029/30
Flexibility Required (MW) (NPg Reference Scenario)	-	-	-	-	0.5
Expressions of Interest received to date (MW)	-	-	-	-	-
Flexibility Procured (MW)	-	-	-	-	-



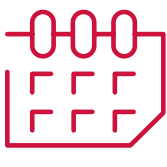
Martongate

66/11 kV SUBSTATION



DNOA intervention decision:

SIGNPOSTING



Constraint season:

TBC



Flexibility ceiling price (£/MWh):

TBC



Reinforcement delivery time (years):

TBC

Postal sectors supplied from Martongate Primary Substation:

YO14 0; YO14 9; YO15 1; YO15 2; YO16 4; YO16 6; YO16 7

Scheme Description:

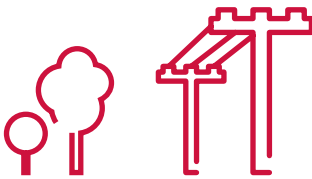
- Martongate 66/11 kV substation is equipped with 2x 10/12.5 MVA transformers, and has a firm capacity of 14.1 MVA determined by the cyclic rating of the transformer.
- Network load is forecasted to exceed firm capacity in 2029/30.
- As part of the future plan to relieve the network overload, we are signposting the need for Flexibility Services.



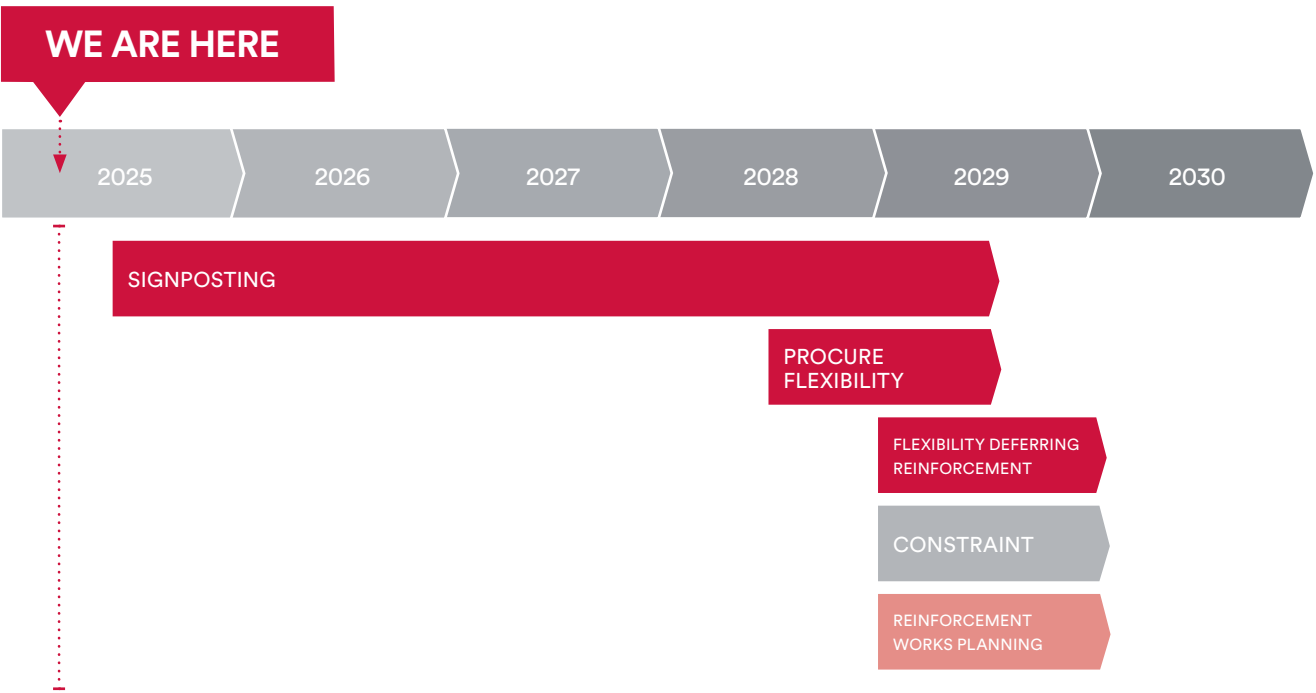
Postcode
YO16 6RX

Region
North Yorkshire

Licence area
Yorkshire



Timeline

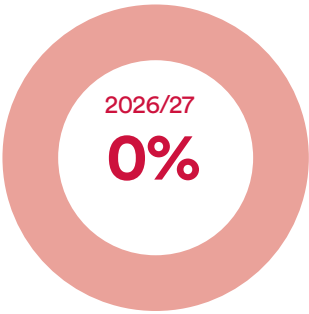
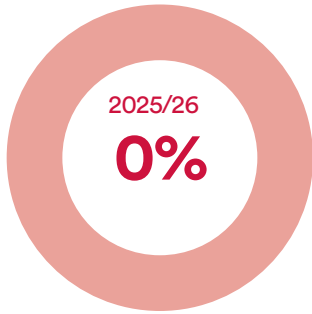


Flexibility Requirements and Procurements

Forecast Year	2025/26	2026/27	2027/28	2028/29	2029/30
Flexibility Required (MW) (NPg Reference Scenario)	-	-	-	-	0.5
Expressions of Interest received to date (MW)	-	-	-	0.322	-
Flexibility Procured (MW)	-	-	-	-	-



Flexibility procured



Rodley Lane

33/11 kV SUBSTATION



DNOA intervention decision:

SIGNPOSTING



Constraint season:

TBC



Flexibility ceiling price (£/MWh):

TBC



Reinforcement delivery time (years):

TBC

Postal sectors supplied from Rodley Lane Primary Substation:

BD100; LS131; LS184; LS185; LS196; LS285; LS288; LS53

Scheme Description:

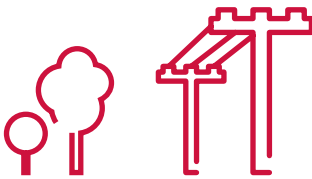
- Rodley Lane 33/11 kV substation is equipped with a double 10/12.5 MVA transformer, and has a firm capacity of 15.3 MVA determined by the cyclic rating of the transformer.
- Network load is forecasted to exceed firm capacity in 2029/30.
- As part of the future plan to relieve the network overload, we are signposting the need for Flexibility Services.



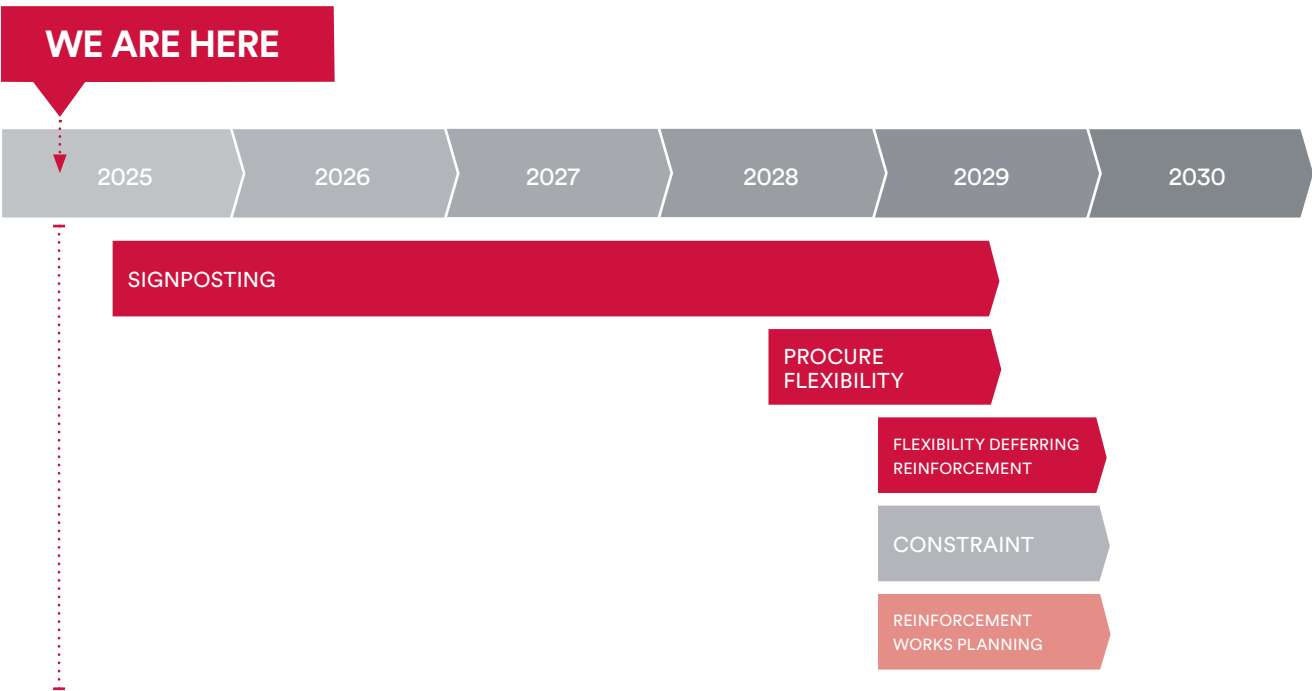
Postcode
LS13 1LJ

Region
West Yorkshire

Licence area
Yorkshire



Timeline

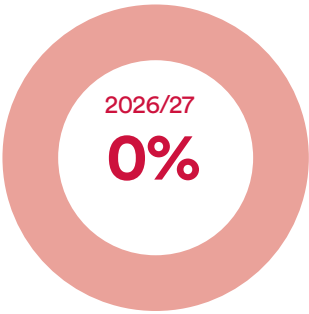
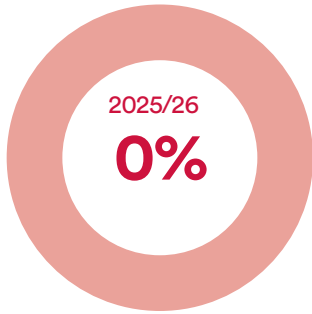


Flexibility Requirements and Procurements

Forecast Year	2025/26	2026/27	2027/28	2028/29	2029/30
Flexibility Required (MW) (NPg Reference Scenario)	-	-	-	-	0.4
Expressions of Interest received to date (MW)	-	-	-	-	-
Flexibility Procured (MW)	-	-	-	-	-



Flexibility procured



Barrow

33/11 kV SUBSTATION



DNOA intervention decision:

SIGNPOSTING



Constraint season:

TBC



Flexibility ceiling price (£/MWh):

TBC



Reinforcement delivery time (years):

TBC

Postal sectors supplied from Barrow Primary Substation:

DN197; DN378; DN386; DN396; DN403

Scheme Description:

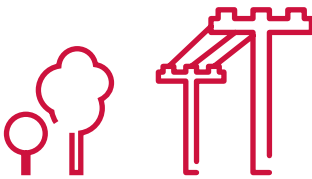
- Barrow 33/11 kV substation is equipped with a single 12/24 MVA transformer, and has a firm capacity of 11.6 MVA determined by the capacity of normally connected secondary interconnection.
- Network load is forecasted to exceed firm capacity in 2029/30.
- As part of the future plan to relieve the network overload, we are signposting the need for Flexibility Services.



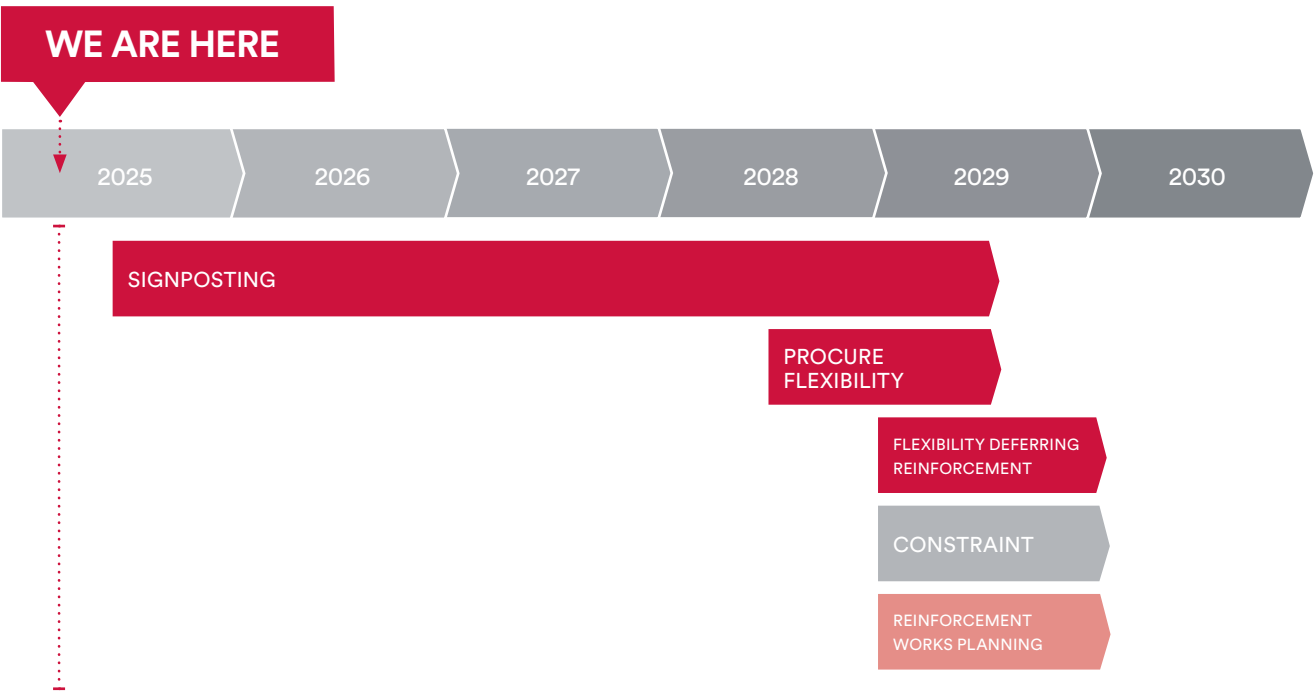
Postcode
DN19 7EG

Region
North Lincolnshire

Licence area
Yorkshire



Timeline

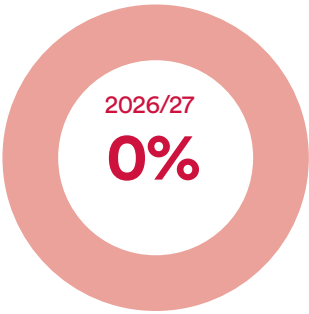
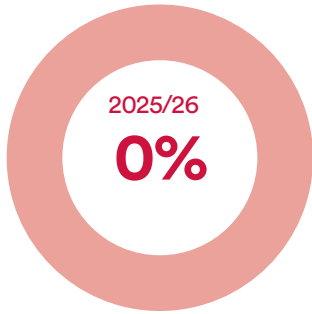


Flexibility Requirements and Procurements

Forecast Year	2025/26	2026/27	2027/28	2028/29	2029/30
Flexibility Required (MW) (NPg Reference Scenario)	-	-	-	-	0.2
Expressions of Interest received to date (MW)	-	-	-	-	-
Flexibility Procured (MW)	-	-	-	-	-



Flexibility procured

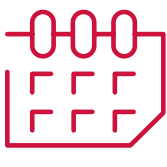


Belmont Avenue 33/11 kV SUBSTATION



DNOA
intervention decision:

SIGNPOSTING



Constraint
season:

TBC



Flexibility ceiling
price (£/MWh):

TBC



Reinforcement
delivery time (years):

TBC

Postal sectors supplied from Belmont Avenue Primary Substation:

DN13; DN40; DN45; DN48; DN49

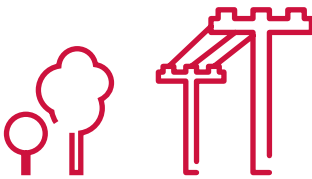
Scheme Description:

- Belmont Avenue 33/11 kV substation is equipped with a double 11.5/23 MVA transformer, and has a firm capacity of 23.0 MVA determined by the cyclic rating of a transformer.
- Network load is forecasted to exceed firm capacity in 2029/30.
- As part of the future plan to relieve the network overload, we are signposting the need for Flexibility Services.

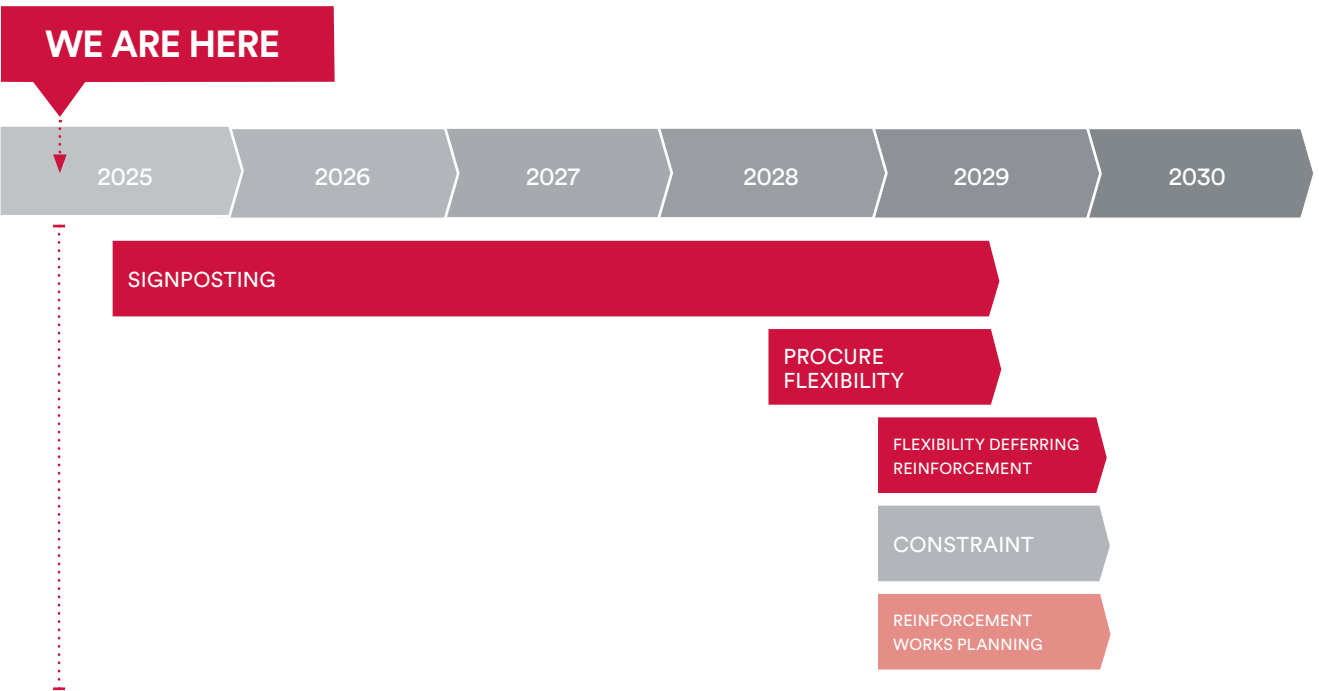
Postcode
DN4 8DF

Region
South Yorkshire

Licence area
Yorkshire

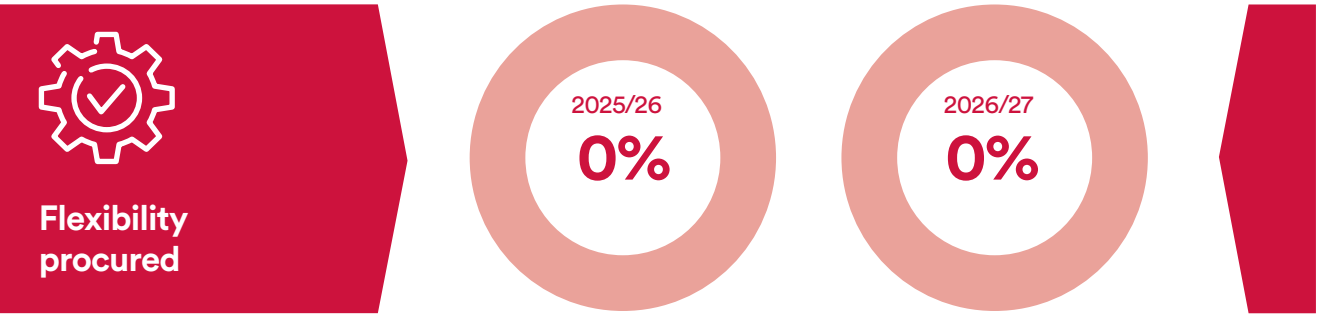


Timeline



Flexibility Requirements and Procurements

Forecast Year	2025/26	2026/27	2027/28	2028/29	2029/30
Flexibility Required (MW) (NPg Reference Scenario)	-	-	-	-	0.1
Expressions of Interest received to date (MW)	-	-	-	-	-
Flexibility Procured (MW)	-	-	-	-	-



Scartho

33/11 kV SUBSTATION



DNOA intervention decision:

SIGNPOSTING



Constraint season:

TBC



Flexibility ceiling price (£/MWh):

TBC



Reinforcement delivery time (years):

TBC

Postal sectors supplied from Scartho Primary Substation:

DN320; DN329; DN331; DN332; DN333; DN345; DN364; DN365; DN370; DN377; DN379; LN76

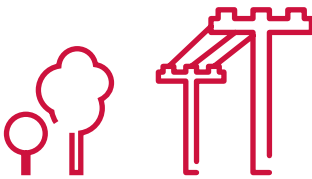
Scheme Description:

- Scartho 33/11 kV substation is equipped with a double 15/18.75 MVA transformer, and has a firm capacity of 23.0 MVA determined by the cyclic rating of a transformer.
- Network load is forecasted to exceed firm capacity in 2029/30.
- As part of the future plan to relieve the network overload, we are signposting the need for Flexibility Services.

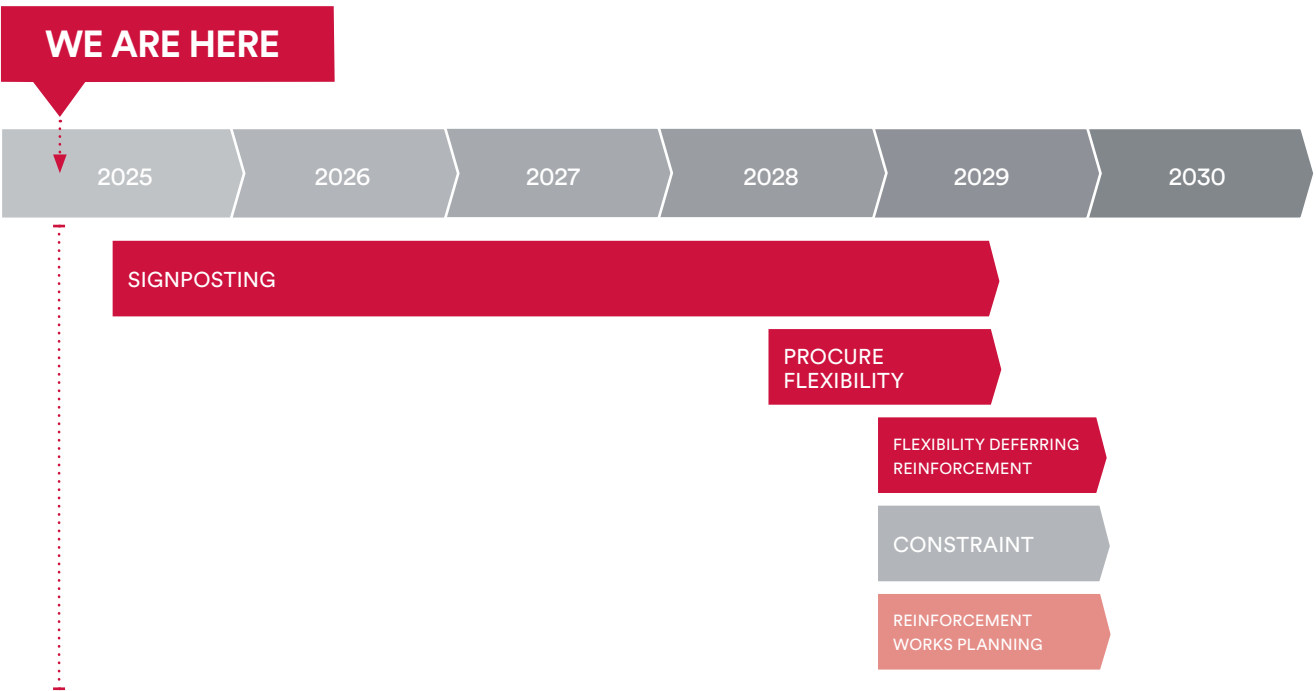
Postcode
DN33 3JL

Region
Humber

Licence area
Yorkshire

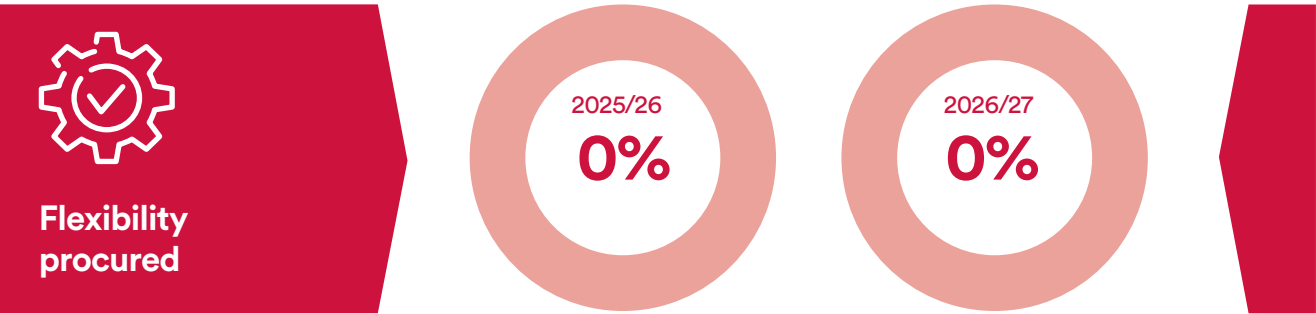


Timeline



Flexibility Requirements and Procurements

Forecast Year	2025/26	2026/27	2027/28	2028/29	2029/30
Flexibility Required (MW) (NPg Reference Scenario)	-	-	-	-	0.1
Expressions of Interest received to date (MW)	-	-	-	-	-
Flexibility Procured (MW)	-	-	-	-	-



DNOA feedback

As we continue to refine our future DNOA, we welcome any feedback from our stakeholders to optimise our decision making and the way in which we communicate these decisions.

Please contact our System Forecasting team at opendata@northernpowergrid.com if you have any feedback or questions.